1280280

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 32446
Name: Merit Energy Company, LLC
Address 1: 13727 Noel Road, Suite 1200
Address 2:
City: Dallas State: TX Zip: 75240 + __ __ __ __
Contact Person: Katherine McClurkan
Phone: ( 972 ) 628-1660
Lease Name: KCSU
Well Number: 301W

API No.: 15-189-20717-00-01
Permit No: E25352.1
Reporting Year: 2015
*(January 1 to December 31)*

____ - SE - SW - NE Sec. 25 Twp. 34 S. R. 35 ☐ E ☑ W
*(Q/Q/Q/Q)*
3194 feet from ☐ N / ☑ S Line of Section
1891 feet from ☑ E / ☐ W Line of Section
County: Stevens

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 1800 psi Injection Zone: CHESTER
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 5705 | 0 | 0 | | 31 |
| February | 7255 | 0 | 0 | | 28 |
| March | 8191 | 0 | 0 | | 31 |
| April | 6990 | 0 | 0 | | 30 |
| May | 7993 | 0 | 0 | | 31 |
| June | 9815 | 0 | 0 | | 30 |
| July | 13645 | 0 | 0 | | 31 |
| August | 13270 | 0 | 0 | | 31 |
| September | 12824 | 0 | 0 | | 30 |
| October | 12109 | 0 | 0 | | 31 |
| November | 8175 | 60 | 0 | | 30 |
| December | 6913 | 60 | 0 | | 31 |
| ***TOTAL*** | 112885 | | 0 | | |

Submitted Electronically