1280283

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32446
Name: Merit Energy Company, LLC
Address 1: 13727 Noel Road, Suite 1200
Address 2:
City: Dallas State: TX Zip: 75240 + __ __ __ __
Contact Person: Katherine McClurkan
Phone: (972) 628-1660
Lease Name: LADNER MORROW LIME UNIT
Well Number: 402W

API No.: 15-067-21495-00-01
Permit No: E28367.5
Reporting Year: 2015
(January 1 to December 31)

____ - SW - SW - NE Sec. 13 Twp. 27 S. R. 35 ☐ E ☑ W
(Q/Q/Q/Q)
3026 feet from ☐ N / ☑ S Line of Section
2353 feet from ☑ E / ☐ W Line of Section
County: Grant

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1500 psi Injection Zone: Morrow
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	7677	401	0		31
February	7832	394	0		28
March	11680	999	0		31
April	1103	999	0		30
May	9332	999	0		31
June	9799	1029	0		30
July	12018	999	0		31
August	12799	0	0		31
September	6889	440	0		30
October	18960	1000	0		31
November	6024	1022	0		30
December	4939	440	0		31
TOTAL	109052		0		

Submitted Electronically