



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1280297
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1280297

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Stewart Producers, Inc.
Well Name	Praeger 1
Doc ID	1280297

Tops

Name	Top	Datum
Stone Corral	1349	852
Base Stone Corral	1377	824
Heebner	3701	-1500
Lansing	3751	-1550
Base KC	4066	-1865
Pawnee	4161	-1960
Cherokee Shale	4225	-2024
Miss. (Osage)	4321	-2120

Q UNOLCE

APRAGER

44061

980

Past Due Invoices are subject to a service charge (annual rate of 24%)
This does not include any applicable taxes unless it is listed.
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Thank You For Your Business!

SubTotal:	\$	4,160.99
<i>Discount Available ONLY if Invoice is Paid & Received within listed terms of invoice:</i>		
SubTotal for Taxable Items:	\$	3,024.45
SubTotal for Non-Taxable Items:	\$	1,032.52
Total:	\$	4,056.97
Tax:	\$	226.83
Amount Due:	\$	4,283.80
Applied Payments:	\$	4,283.80
Balance Due:	\$	4,283.80

7.50% Pawnee County Sales Tax

Invoice Terms: Net 30

Services / Items Included:	Quantity	Price	Taxable
Labor	176	\$ 606.13	No
Common-Class A	Yes	\$ 2,423.21	Yes
Calcium Chloride	8	\$ 369.32	Yes
POZ Mix-Standard	44	\$ 255.46	Yes
Bulk Truck Mail-Material Service Charge	231	\$ 191.59	No
Pump Truck Mileage-Job to Nearest Camp	35	\$ 159.66	No
Bulk Truck Mileage-Job to Nearest Bulk Plant	35	\$ 101.60	No
Premium Gel (Bentonite)	4	\$ 54.01	Yes

Item Quantity Price Taxable

Reference: PRAEGER 1 SEC 24-20-20
Description of Work: SURFACE JOB

Contact: Address/Job Location: Stewart Producers Inc.

INVOICE



QUALITY OILWELL CEMENTING, INC.
PO Box 32 - 740 West Wichita Ave, Russell KS 67665
Phone: 785-324-1041 Fax: 785-483-1087
Email: cementing@ruraltel.net

Date: 10/27/2015
Invoice # 1645
P.O.#:
Due Date: 11/26/2015
Division: Russell

RECEIVED
OCT 30 2015



INVOICE

Date: 11/1/2015
 Invoice # 1909
 P.O.#:
 Due Date: 12/1/2015
 Division: Russell

QUALITY OILWELL CEMENTING, INC.
 PO Box 32 - 740 West Wichita Ave, Russell KS 67665
 Phone: 785-324-1041 fax: 785-483-1087
 Email: cementing@ruraltel.net

RECEIVED

NOV 5 2015

Contact:

Address/Job Location:

Stewart Producers

Reference:
 PRAEGER 1 SEC 24-20-20

Description of Work: ~~SURFACE JOB~~ - Plug Well

Quantity	Price	Taxable	Item	Quantity	Price	Taxable
			Labor	120	\$ 606.13	No
			Common-Class A	6	\$ 1,652.19	Yes
			Calcium Chloride	6	\$ 276.99	Yes
			PQZ Mix-Standard	30	\$ 174.18	Yes
			Pump Truck Mileage-Job to Nearest Camp	33	\$ 150.54	No
			Bulk Truck Mat-Material Service Charge	159	\$ 131.88	No
			Bulk Truck Mileage-Job to Nearest Bulk Plant	33	\$ 95.80	No
			Premium Gel (Bentonite)	3	\$ 40.51	Yes

Invoice Terms:

Net 30

Thank You For Your Business!

SubTotal:	\$ 3,128.21
Discount Available <u>ONLY</u> if Invoice is Paid & Received within listed terms of invoice:	\$ (78.21)
SubTotal for Taxable Items:	\$ 2,090.27
SubTotal for Non-Taxable Items:	\$ 959.74
Total:	\$ 3,050.00
Tax: 7.50% Pawnee County Sales Tax	\$ 156.77
Amount Due:	\$ 3,206.77
Applied Payments:	\$ 3,206.77
Balance Due:	\$ 3,206.77

Past Due Invoices are subject to a service charge (annual rate of 24%) This does not include any applicable taxes unless it is listed. ©2008-2013 Straker Investments, LLC. All rights reserved.

980
 APRRAGER
 4/40071
 QUALITY OILWELL CEMENTING, INC.
 New Vendor
 QW OILCE

Abv 9 needed