1280299

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32446
Name: Merit Energy Company, LLC
Address 1: 13727 Noel Road, Suite 1200
Address 2:
City: Dallas State: TX Zip: 75240 + __ __ __ __
Contact Person: Katherine McClurkan
Phone: (972) 628-1660
Lease Name: LBSLU
Well Number: 101W

API No.: 15-067-21677-00-01
Permit No: E31688.3
Reporting Year: 2015
(January 1 to December 31)

SW - SW - NE - SW Sec. 7 Twp. 30 S. R. 38 ☐ E ☑ W
(Q/Q/Q/Q)
1537 feet from ☐ N / ☑ S Line of Section
1457 feet from ☐ E / ☑ W Line of Section
County: Grant

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 2000 psi Injection Zone: St. Louis
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	6938	0	0		31
February	5895	14	0		28
March	12278	13	0		31
April	11234	14	0		30
May	12078	14	0		31
June	12105	14	0		30
July	11151	0	0		31
August	8807	0	0		31
September	11793	0	0		30
October	13849	0	0		31
November	13306	0	0		30
December	14042	0	0		31
TOTAL	133476		0		

Submitted Electronically