1280361

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32461
Name: Tailwater, Inc.
Address 1: 6421 AVONDALE DR STE 212
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73116 + 6428
Contact Person: Christian Martin
Phone: (405) 810-0900
Lease Name: Kempnich
Well Number: 4-IW

API No.: 15-003-25143-00-00
Permit No: E30287.70
Reporting Year: 2015
(January 1 to December 31)

NE - SW - SE - NW Sec. 22 Twp. 20 S. R. 20 ☑ E ☐ W
(Q/Q/Q/Q)
3003 feet from ☐ N / ☑ S Line of Section
3344 feet from ☑ E / ☐ W Line of Section
County: Anderson

I. Injection Fluid:

Type *(Pick one)*: ☑ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 50 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 17 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	580	400	0		30
February	576	400	0		28
March	574	400	0		30
April	563	400	0		30
May	550	400	0		31
June	550	400	0		30
July	550	400	0		31
August	547	400	0		30
September	530	400	0		30
October	525	400	0		31
November	515	400	0		30
December	510	400	0		31
TOTAL	6570		0		

Submitted Electronically