Form CP-111 June 2011 Form must be Typed Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#				API No. 15-														
Name:					ption:													
Address 1:					Sec	Twp	S. R											
Address 2:							= =	=										
City: State: Zip: Contact Person: Phone:																		
										Contact Person Email:					e:			
										Field Contact Person:				Well Type: (check one) Oil Gas OG WSW Other:				
Field Contact Person Phone: (_)			l	ermit #:		R Permit #:											
,	,			_	rage Permit #:		.In·											
		I I		Opud Date.		Date Onti-												
	Conductor	Surface	Pro	oduction	Intermediate	Liner		Tubing										
Size																		
Setting Depth																		
Amount of Cement																		
Top of Cement																		
Bottom of Cement																		
Casing Fluid Level from Surface Casing Squeeze(s):							nent. Date:											
Casing Squeeze(s): (top) Do you have a valid Oil & Gas I Depth and Type: Junk in H Type Completion: ALT. I Packer Type: Total Depth: Geological Date: Formation Name	to w /	sacks of ceres sacks	Can w / _ Inch Perfor	sing Leaks: sacks set at: sacks Plug Back Methor	Completion to to Ference contact to	sacks of cement of casing leak(s): Collar: (depth) et In Information eet or Open Hole eet or Open Hole	w/	sack of cement to Feet to Feet										
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No. No.	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Conservation Division District Office No. 2 3450 N. Rock Road Building 600, Suite 601 Wichita, KS 67226



Phone: 316-630-4000 Fax: 316-630-4005 http://kcc.ks.gov/

Sam Brownback, Governor

Jay Scott Emler, Chairman Shari Feist Albrecht, Commissioner Pat Apple, Commissioner

March 11, 2016

Linda Snyder Jim Snyder, Inc. PO BOX 109 HAMILTON, KS 66853-0109

Re: Temporary Abandonment API 15-015-20907-00-01 DRUMM 17 NW/4 Sec.29-26S-08E Butler County, Kansas

Dear Linda Snyder:

Your application for Temporary Abandonment (TA) of the above-listed well is denied for the following reasons(s):

No current witnessed MIT

In accordance with K.A.R. 82-3-111, this well must be plugged or returned to service by April 10, 2016.

Sincerely,

Duane Krueger