1280676

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32446
Name: Merit Energy Company, LLC
Address 1: 13727 Noel Road, Suite 1200
Address 2:
City: Dallas State: TX Zip: 75240 + __ __ __ __
Contact Person: Katherine McClurkan
Phone: (972) 628-1660
Lease Name: MAGNOLIA A
Well Number: 1 SWD

API No.: 15-081-21431-00-02
Permit No: D28534.0
Reporting Year: 2015
(January 1 to December 31)

____ - SE - NW - NE Sec. 31 Twp. 27 S. R. 34 ☐ E ☑ W
(Q/Q/Q/Q)
4021 feet from ☐ N / ☑ S Line of Section
1857 feet from ☑ E / ☐ W Line of Section
County: Haskell

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: Lansing
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	6695	0	0		31
February	1966	0	0		28
March	6744	5	0		31
April	5002	5	0		30
May	3768	6	0		31
June	7261	5	0		30
July	5119	6	0		31
August	7066	7	0		31
September	4102	7	0		30
October	1263	3	0		31
November	3609	4	0		30
December	2576	10	0		31
TOTAL	55171		0		

Submitted Electronically