



TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	
2. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

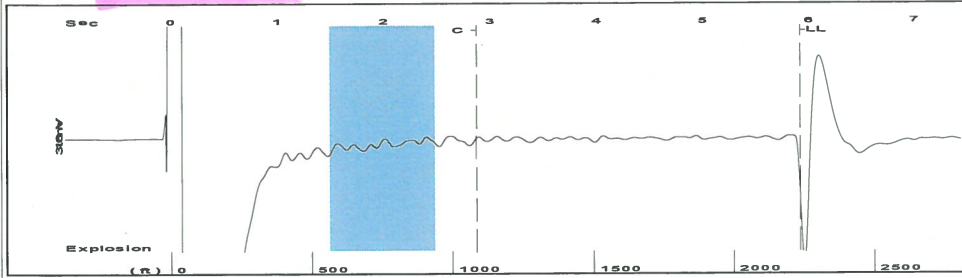
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

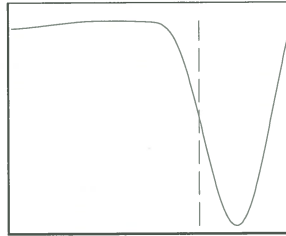
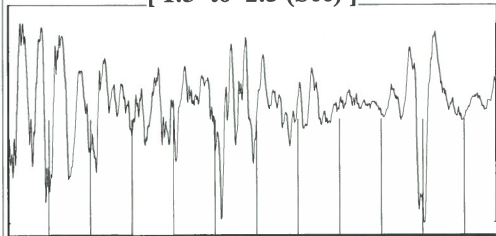
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Group: TA'D WELLS Well: COLLINGWOOD C-3 (acquired on: 01/26/16 13:15:58)



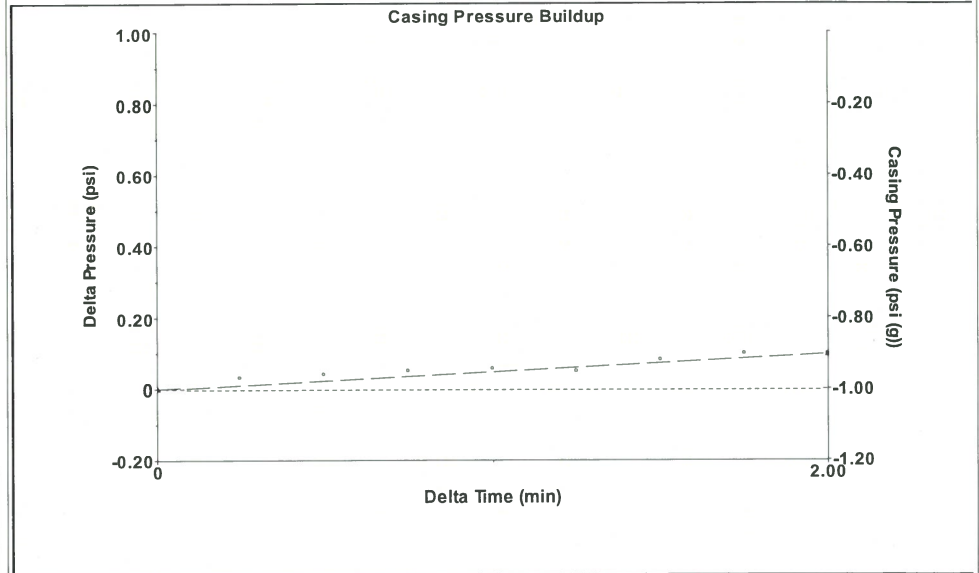
Filter Type High Pass Automatic Collar Count Yes Time 5.925 sec
 Manual Acoustic Velo 743.259 ft/s Manual JTS/sec 11.7233 Joints 70.5357 Jts
 Depth 2235.98 ft

[1.5 to 2.5 (Sec)]



Analysis Method: Automatic

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Change in Pressure 0.10 psi PT10411
 Change in Time 2.00 min Range 0 - ? psi

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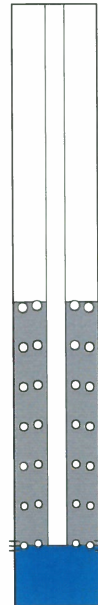
Production	Potential	Casing Pressure
Oil - * -	- * - BBL/D	-1.0 psi (g)
Water - * -	- * - BBL/D	Casing Pressure Buildup
Gas - * -	- * - Mscf/D	0.1 psi
		2.00 min

IPR Method	Vogel	Gas/Liquid Interface Pressure
PBHP/SBHP	- * -	0.3 psi (g)
Production Efficiency	0.0	

Oil 40 deg.API	Liquid Level Depth
Water 1.05 Sp.Gr.H2O	2235.98 ft
Gas 1.20 Sp.Gr.AIR	Pump Intake Depth
	4540.00 ft
Acoustic Velocity	754.762 ft/s
	Formation Depth
	4540.00 ft

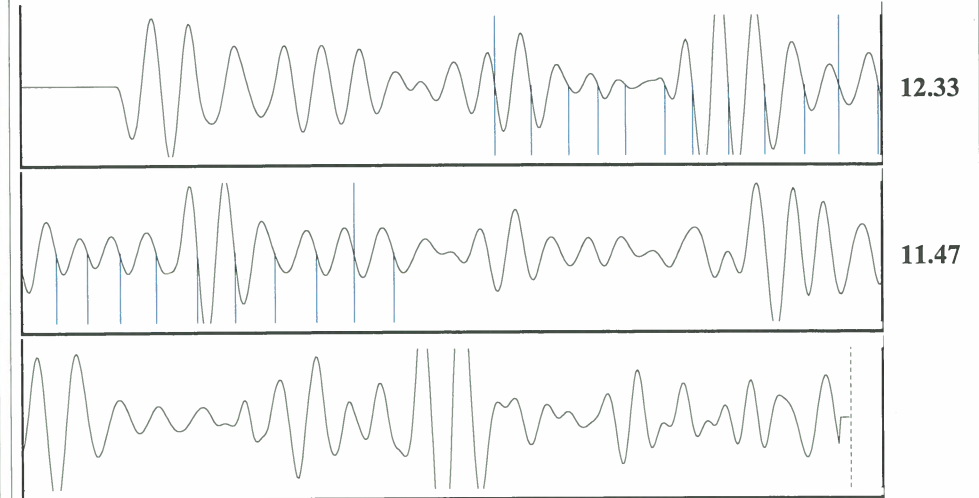
Formation Submergence	
Total Gaseous Liquid Column HT (TVD)	2304 ft
Equivalent Gas Free Liquid HT (TVD)	2218 ft

Acoustic Test



Producing	
Annular Gas Flow	1 Mscf/D
% Liquid	96 %
Pump Intake	734.7 psi (g)
Producing BHP	734.7 psi (g)
Static BHP	- * - psi (g)

Group: TA'D WELLS Well: COLLINGWOOD C-3 (acquired on: 01/26/16 13:15:58)



Acoustic Velocity	754.762 ft/s	Joints counted	21
Joints Per Second	11.9048 jts/sec	Joints to liquid level	70.5357
Depth to liquid level	2235.98 ft	Filter Width	9.72333 13.7233
Automatic Collar Count	Yes	Time to 1st Collar	1.1 2.864

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-225-8888
Fax: 620-225-8885
<http://kcc.ks.gov/>

Jay Scott Emler, Chairman
Shari Feist Albrecht, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

February 02, 2016

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240

Re: Temporary Abandonment
API 15-129-20619-00-00
Collingwood C 3
NE/4 Sec.13-33S-43W
Morton County, Kansas

Dear Katherine McClurkan:

Your application for Temporary Abandonment (TA) of the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

In accordance with K.A.R. 82-3-111, this well must be plugged or returned to service by March 03, 2016.

You may file an application for an exception to the 10-year limitation in K.A.R. 82-3-111 to demonstrate why it is necessary to TA the above well for more than (10) years. You must notify the Commission in writing no later than March 03, 2016 of your intention to file the application, and your complete application is due April 02, 2016. All applications and written notifications must be sent to the attention of the Executive Director at the Kansas Corporation Commission Conservation Division at 130 South Market, Room 2078, Wichita, Kansas 67202.

You may contact me at the number above if you have any questions.

Sincerely,

Michael Maier