Kansas Corporation Commission 1280858

Form CP-111 June 2011 Form must be Typed Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#				API No. 15-				
Name:					ption:			
Address 1:					Sec	Twp	S. R	
Address 2:							= =	=
City:	State:	Zip: +			on. Lot.			
Contact Person:				Datum:	on: Lat:	xxxx) , Long:	(6	e.gxxx.xxxxx)
Phone:()					INADZI INADOS			GL KB
Contact Person Email:					e:			
Field Contact Person:					check one) 🗌 Oil 🦳			
Field Contact Person Phone: (_)			l	ermit #:		R Permit #:	
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		I I		Opud Date.		Date Onti-		
	Conductor	Surface	Pro	oduction	Intermediate	Liner		Tubing
Size								
Setting Depth								
Amount of Cement								
Top of Cement								
Bottom of Cement								
Casing Fluid Level from Surface Casing Squeeze(s):							nent. Date:	
Casing Squeeze(s): (top) Do you have a valid Oil & Gas I Depth and Type: Junk in H Type Completion: ALT. I Packer Type: Total Depth: Geological Date: Formation Name	to w /	sacks of ceres sacks	Can w / _ Inch Perfor	sing Leaks: sacks set at: sacks Plug Back Methor	Completion to to Ference contact to	sacks of cement of casing leak(s): Collar: (depth) et In Information eet or Open Hole eet or Open Hole	w/	sack of cement to Feet to Feet
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Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-225-8888 Fax: 620-225-8885 http://kcc.ks.gov/

Sam Brownback, Governor

Jay Scott Emler, Chairman Shari Feist Albrecht, Commissioner Pat Apple, Commissioner

January 27, 2016

Tyler Bell Hummon Corporation PO BOX 365 MEDICINE LODGE, KS 67104

Re: Temporary Abandonment API 15-151-20933-00-00 PRIDE 2-8 NE/4 Sec.08-29S-12W Pratt County, Kansas

Dear Tyler Bell:

Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/21/2017.

Your exception application expires on 01/21/2019.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/21/2017.

You may contact me at the number above if you have questions.

Very truly yours,

Michele Pennington