1280869

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5259
Name: Mai Oil Operations, Inc.
Address 1: 8411 PRESTON RD STE 800
Address 2:
City: DALLAS State: TX Zip: 75225 + 5520
Contact Person: Allen Bangert
Phone: (214) 219-8883
Lease Name: Littler
Well Number: 4

API No.: 15-165-22050-00-00
Permit No: D31928.0
Reporting Year: 2015
(January 1 to December 31)

SW - SE - NE - SW Sec. 31 Twp. 16 S. R. 19 ☐ E ☑ W
(Q/Q/Q/Q)
1570 feet from ☐ N / ☑ S Line of Section
2155 feet from ☐ E / ☑ W Line of Section
County: Rush

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Arbuckle
Maximum Authorized Injection Rate: 3500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	27590	0	0		31
February	24920	0	0		28
March	27590	0	0		31
April	26700	0	0		30
May	27590	0	0		31
June	26700	0	0		30
July	27590	0	0		31
August	27590	0	0		31
September	26700	0	0		30
October	27590	0	0		31
November	26700	0	0		30
December	27590	0	0		31
TOTAL	324850		0		

Submitted Electronically