1280875

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34912
Name: C12 Kansas Oil, LLC
Address 1: 1900 WAZEE ST.
Address 2: SUITE 200
City: DENVER State: CO Zip: 80202 + __ __ __ __
Contact Person: Colin Leonard
Phone: (303) 848-3832
Lease Name: E MILLER B
Well Number: 74-30

API No.: 15-167-22574-00-01
Permit No: E23659.2
Reporting Year: 2015
(January 1 to December 31)

____ - NE - SE - SW Sec. 30 Twp. 14 S. R. 13 ☐ E ☑ W
(Q/Q/Q/Q)
1024 feet from ☐ N / ☑ S Line of Section
3018 feet from ☑ E / ☐ W Line of Section
County: Russell

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1500 psi Injection Zone: LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 2300 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 14 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	14958	540	0		31
February	19246	600	0		28
March	19552	640	0		31
April	9065	640	0		30
May	7679	510	0		31
June	7880	540	0		30
July	7765	540	0		31
August	5534	540	0		31
September	2551	510	0		30
October	8860	620	0		31
November	6535	550	0		30
December	9480	580	0		31
TOTAL	119105		0		

Submitted Electronically