



KANSAS CORPORATION COMMISSION 1280950
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be Signed
All blanks must be Filled

For KCC Use:
Effective Date:
District #
SGA? Yes No

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: month day year

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:

CONTRACTOR: License#
Name:

Well Drilled For: Well Class: Type Equipment:
Oil Gas Enh Rec Storage Disposal Seismic; # of Holes Other
Infield Pool Ext. Wildcat Other
Mud Rotary Air Rotary Cable
If OWWO: old well information as follows:

Operator:
Well Name:
Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

Spot Description:
- - - Sec. Twp. S. R. E W
feet from N / S Line of Section
feet from E / W Line of Section
Is SECTION: Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)

County:
Lease Name: Well #:
Field Name:
Is this a Prorated / Spaced Field? Yes No
Target Formation(s):
Nearest Lease or unit boundary line (in footage):
Ground Surface Elevation: feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water:
Depth to bottom of usable water:
Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set:
Length of Conductor Pipe (if any):
Projected Total Depth:
Formation at Total Depth:
Water Source for Drilling Operations: Well Farm Pond Other:
DWR Permit #:
(Note: Apply for Permit with DWR )
Will Cores be taken? Yes No
If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

Submitted Electronically

For KCC Use ONLY
API # 15 -
Conductor pipe required feet
Minimum surface pipe required feet per ALT. I II
Approved by:
This authorization expires:
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: Agent:

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date:
Signature of Operator or Agent:

For KCC Use ONLY

API # 15 - \_\_\_\_\_

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: \_\_\_\_\_

Lease: \_\_\_\_\_

Well Number: \_\_\_\_\_

Field: \_\_\_\_\_

Number of Acres attributable to well: \_\_\_\_\_

QTR/QTR/QTR/QTR of acreage: \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_

Location of Well: County: \_\_\_\_\_

\_\_\_\_\_ feet from  N /  S Line of Section

\_\_\_\_\_ feet from  E /  W Line of Section

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W

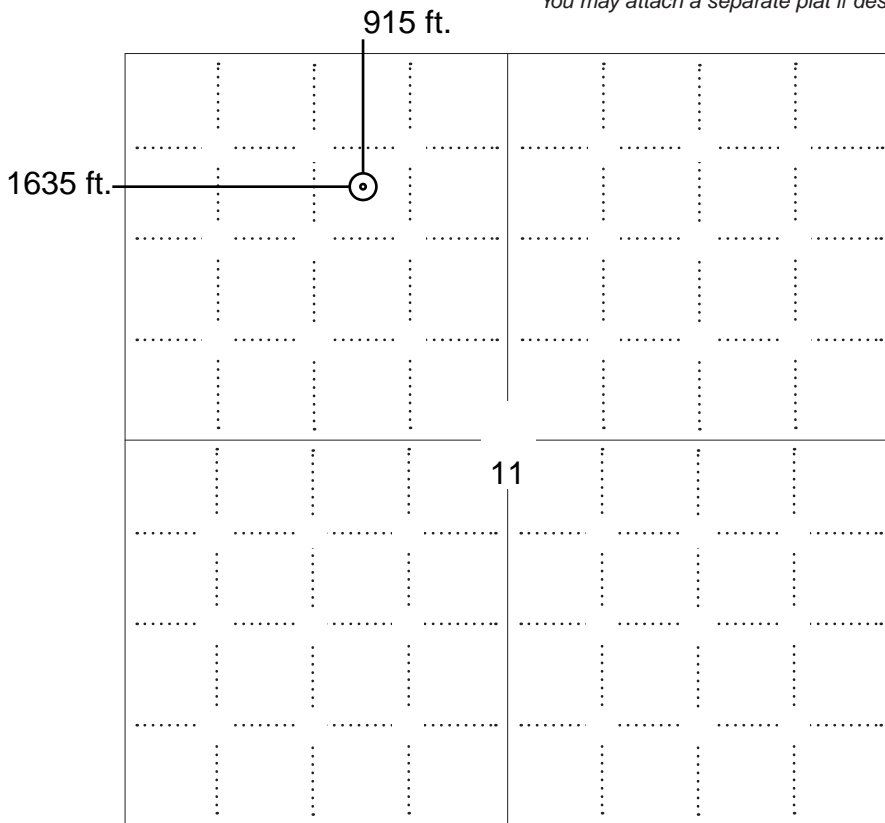
Is Section:  Regular or  Irregular

**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

**PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



**LEGEND**

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



**NOTE: In all cases locate the spot of the proposed drilling locaton.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

**APPLICATION FOR SURFACE PIT***Submit in Duplicate*

Operator Name:		License Number:	
Operator Address:			
Contact Person:		Phone Number:	
Lease Name & Well No.:		Pit Location (QQQQ): ____ - ____ - ____ - ____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits):    _____ Length (feet)    _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

**KCC OFFICE USE ONLY**
 Liner     Steel Pit     RFAC     RFAS

 Date Received: \_\_\_\_\_ Permit Number: \_\_\_\_\_ Permit Date: \_\_\_\_\_ Lease Inspection:     Yes     No

**CERTIFICATION OF COMPLIANCE WITH THE  
KANSAS SURFACE OWNER NOTIFICATION ACT**

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_

Email Address: \_\_\_\_\_

Well Location:

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I Submitted Electronically

### CORRECTION OF LEASE DESCRIPTION AND RATIFICATION OF OIL AND GAS LEASE

Know All Men by These Presents: That,

WHEREAS, Downing Nelson Oil Co., Inc. is the present owner and holder of that certain oil, gas and mineral lease dated May 31, 2013, recorded in Volume X-95, Page 229 of the Register of Deeds Records of Rawlins County, Kansas, executed by

Adolph J. Horinek and Marjorie A. Horinek, Living Trust, dated February 25, 1991

in favor of Downing Nelson Oil Co., Inc. covering 160 acres, more or less, of land, located in Rawlins County, Kansas, ("Lease") and

WHEREAS, the description contained in said Lease was believed to cover, and was intended to cover, all land and interest in land owned by the lessor in the N/2 of 11-1-33 Rawlins County, Kansas; and,

WHEREAS, since the execution of said Lease it has been discovered that such description as contained in said Lease does not perfectly and adequately describe the property leased and intended to be leased thereby, and it is the desire of

Adolph J. Horinek, Trustee of The Adolph J. Horinek Living Trust dated February 25, 1991 and Marjorie A. Horinek, Trustee of The Marjorie A. Horinek Living Trust dated February 25, 1991 and Downing Nelson Oil Co., Inc.

to amend and correct such description so as to correctly show the land and interest in land intended by the parties to be leased.

NOW, THEREFORE, for and in consideration of the sum of One Dollar (\$1.00) to us in hand paid, the receipt of which is hereby fully acknowledged and confessed, and the further consideration of the obligations and agreements in such Lease contained

Adolph J. Horinek, Trustee of The Adolph J. Horinek Living Trust dated February 25, 1991 and Marjorie A. Horinek, Trustee of The Marjorie A. Horinek Living Trust dated February 25, 1991 ("Lessor") and Downing Nelson Oil Co., Inc. ("Lessee")

for the purposes above set forth, hereby acknowledge and agree that the Lease covers and was intended to cover the following described land:

A Tract of Land in the North Half (N/2) of Section Eleven (11), Township One (1) South, Range Thirty-three (33) West of the Sixth Principle Meridian in Rawlins County, Kansas, more particularly described as follows:

Beginning at the northwest corner of the NW/4 of Section 11, thence east along the North boundary line of said section approximately 1,625.6 feet, thence South 1.1 degrees east along an existing fence line a distance of approximately 638.2 feet, thence South 43.0 degrees east along the existing fence line approximately 80.3 feet, thence south 86.3 degrees east along an existing fence line approximately 918.0 feet, thence south 54.5 degrees east along an existing fence line approximately 67.4 feet, thence South 0.5 degrees west along an existing fence line approximately 939.6 feet, thence north 89 degrees east along an existing fence line approximately 873.2 feet, thence South 4.4 degrees east along an existing fence line approximately 667.5 feet, thence south 29.2 degrees west along an existing fence line approximately 152.5 feet, thence south 49.0 degrees west along an existing fence line approximately 119.3 feet to a point on the south section line of the N/2 of Section 11, thence west along the South boundary line of the N/2 of said Section 11, 3,410.7 feet to a point which is the southwest corner of the NW/4 of said Section 11, thence North along the west section line a distance of approximately 2,658.3 feet to the point of beginning.

Said Lease also covers and includes any gore or narrow strip of land owned or claimed by Lessor adjacent or contiguous to the land particularly described above, whether the same be in said surveys or in adjacent surveys, although not included within the boundaries of the land particularly described above.

For the purpose of calculating payments provided for in the Lease, said land is estimated to comprise 161.34 acres, whether it actually comprises more or less and Lessor acknowledges that all bonuses and rentals due under the Lease have been properly and timely paid and that no further bonuses or rentals are due or owed under the terms of the Lease.

Finally, the description contained in such Lease is hereby amended and corrected as shown above in order to show the true agreement of the parties. And the Lessor hereby ratifies, adopts and confirms said Lease and extends the same to cover the land as herein correctly described, the same as though such description had been originally written therein, and does grant, lease and let exclusively unto

Downing Nelson Oil Co., Inc.

its successors and assigns, such immediately above described land for the purposes and upon the terms, conditions, provisions and agreements contained in such Lease and to which reference is here made therefore and such Lease is expressly affirmed, ratified and declared by the Lessor to be effective and binding for all purposes, as herein amended, as of the date of its execution.

agreements contained in such Lease and to which reference is here made therefore and such Lease is expressly affirmed, ratified [2] and declared by the Lessor to be effective and binding for all purposes, as herein amended, as of the date of its execution.

WITNESS our hands, this 22<sup>nd</sup> day of August, A. D. 2014

x: Adolph J. Horinek  
Adolph J. Horinek, Trustee of The  
Adolph J. Horinek Living Trust  
dated February 25, 1991

x: Marjorie A. Horinek the  
Marjorie A. Horinek, Trustee of  
The Marjorie A. Horinek Living  
Trust dated February 25, 1991.

x: Ron Nelson  
Ron Nelson, President of Downing  
Nelson Oil Co., Inc.

-meets requirement # 3

State of Kansas }  
County of Rawlins } ss, ACKNOWLEDGMENT FOR INDIVIDUAL  
(Kans. Okla. and Colo.)

Before me, the undersigned, a Notary Public, within and for said County and State on this 22<sup>nd</sup> day of August, 2014, personally appeared Adolph J. Horinek, Trustee of The Adolph J. Horinek Living Trust dated February 25, 1991

to me personally known to be the identical person who executed the within and foregoing instrument and acknowledged to me that he executed the same as his free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal on the day and year last above written.

My commission expires: May 1, 2017

Thomas P Marks  
Notary Public

THOMAS P. MARKS  
NOTARY PUBLIC  
RAWLINS COUNTY  
STATE OF KANSAS  
My Appt. Exp. May 1, 2017

State of Kansas }  
County of Rawlins } ss, ACKNOWLEDGMENT FOR INDIVIDUAL  
(Kans. Okla. and Colo.)

Before me, the undersigned, a Notary Public, within and for said County and State on this 22<sup>nd</sup> day of August, 2014, personally appeared Marjorie A. Horinek, Trustee of The Marjorie A. Horinek Living Trust dated February 25, 1991

to me personally known to be the identical person who executed the within and foregoing instrument and acknowledged to me that she executed the same as her free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal on the day and year last above written.

My commission expires: May 1, 2017

Thomas P Marks  
Notary Public

THOMAS P. MARKS  
NOTARY PUBLIC  
RAWLINS COUNTY  
STATE OF KANSAS  
My Appt. Exp. May 1, 2017

State of Kansas }  
County of Ellis } ss, ACKNOWLEDGMENT FOR CORPORATION

Be it remembered that on this 22 day of July, 2014, before me, the undersigned, a Notary Public, duly commissioned, in and for the county and state aforesaid, came Ron Nelson, president of Downing Nelson Oil Co., Inc.

a corporation of the State of Kansas personally known to me to be such officer, and to be the same person who executed as such officer the foregoing instrument of writing in behalf of said corporation, and he duly acknowledged the execution of the same for himself and for said corporation for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal on the day and year last above written.

My commission expires: 07/28/2017

Michael L. Main

My commission expires: 07/28/2017

Michelle L Meier  
Notary Public

#51219 STATE OF KANSAS, RAWLINS CO. SS:  
This instrument was filed for record  
this 2nd day of Sept. 2014 at 9:00 AM  
and recorded in book X-100 of Misc.  
page 329.



Carolyn Marshall  
Carolyn Marshall-Register of Deeds



**CORRECTION OF LEASE DESCRIPTION AND  
RATIFICATION OF OIL AND GAS LEASE**

Know All Men by These Presents: That,

WHEREAS, Downing Nelson Oil Co., Inc. is the present owner and holder of that certain oil, gas and mineral lease dated February 15, 2013, recorded in Volume X-94, Page 407 of the Register of Deeds Records of Rawlins County, Kansas, executed by Frank Huss, Jr. and Norma Jean Huss, Co-Trustees of the Frank Huss Jr. Trust No. 1, dated July 1, 1994

in favor of Downing Nelson Oil Co., Inc. covering 160 acres, more or less, of land, located in Rawlins County, Kansas, ("Lease") and

WHEREAS, the description contained in said Lease was believed to cover, and was intended to cover, all land and interest in land owned by the lessor in the N/2 of 11-1-33 Rawlins County, Kansas; and,

WHEREAS, since the execution of said Lease it has been discovered that such description as contained in said Lease does not perfectly and adequately describe the property leased and intended to be leased thereby, and it is the desire of

Frank Huss, Jr. and Norma Jean Huss, Co-Trustees of the Frank Huss Jr. Trust No. 1, dated July 1, 1994 and Downing Nelson Oil Co., Inc.

to amend and correct such description so as to correctly show the land and interest in land intended by the parties to be leased.

NOW, THEREFORE, for and in consideration of the sum of One Dollar (\$1.00) to us in hand paid, the receipt of which is hereby fully acknowledged and confessed, and the further consideration of the obligations and agreements in such Lease contained

Frank Huss, Jr. and Norma Jean Huss, Co-Trustees of the Frank Huss Jr. Trust No. 1, dated July 1, 1994 ("Lessor") and Downing Nelson Oil Co., Inc. ("Lessee")

for the purposes above set forth, hereby acknowledge and agree that the Lease covers and was intended to cover the following described land:

North Half (N/2) of Section Eleven (11), Township One (1) South, Range Thirty-three (33) West of the Sixth Principle Meridian in Rawlins County, Kansas, except a tract of land more particularly described as follows:

Beginning at the northwest corner of the NW/4 of Section 11, thence east along the North boundary line of said section approximately 1,625.6 feet, thence South 1.1 degrees east along an existing fence line a distance of approximately 638.2 feet, thence South 43.0 degrees east along the existing fence line approximately 80.3 feet, thence south 86.3 degrees east along an existing fence line approximately 918.0 feet, thence south 54.5 degrees east along an existing fence line approximately 67.4 feet, thence South 0.5 degrees west along an existing fence line approximately 939.6 feet, thence north 89 degrees east along an existing fence line approximately 873.2 feet, thence South 4.4 degrees east along an existing fence line approximately 667.5 feet, thence south 29.2 degrees west along an existing fence line approximately 152.5 feet, thence south 49.0 degrees west along an existing fence line approximately 119.3 feet to a point on the south section line of the N/2 of Section 11, thence west along the South boundary line of the N/2 of said Section 11, 3,410.7 feet to a point which is the southwest corner of the NW/4 of said Section 11, thence North along the west section line a distance of approximately 2,658.3 feet to the point of beginning.

Said Lease also covers and includes any gore or narrow strip of land owned or claimed by Lessor adjacent or contiguous to the land particularly described above, whether the same be in said surveys or in adjacent surveys, although not included within the boundaries of the land particularly described above.

For the purpose of calculating payments provided for in the Lease, said land is estimated to comprise 158.66 acres, whether it actually comprises more or less and Lessor acknowledges that all bonuses and rentals due under the Lease have been properly and timely paid and that no further bonuses or rentals are due or owed under the terms of the Lease.

Finally, the description contained in such Lease is hereby amended and corrected as shown above in order to show the true agreement of the parties. And the Lessor hereby ratifies, adopts and confirms said Lease and extends the same to cover the land as herein correctly described, the same as though such description had been originally written therein, and does grant, lease and let exclusively unto Downing Nelson Oil Co., Inc.

its successors and assigns, such immediately above described land for the purposes and upon the terms, conditions, provisions and agreements contained in such Lease and to which reference is here made therefore and such Lease is expressly affirmed, ratified and declared by the Lessor to be effective and binding for all purposes, as herein amended, as of the date of its execution.

WITNESS our hands, this

29

day of

July

2014

[\*]

WITNESS our hands, this 29 day of July, A. D. 2014

X: Frank Huss Jr.  
Frank Huss, Jr., Co-Trustee of the  
Frank Huss Jr. Trust No. 1, dated  
July 1, 1994

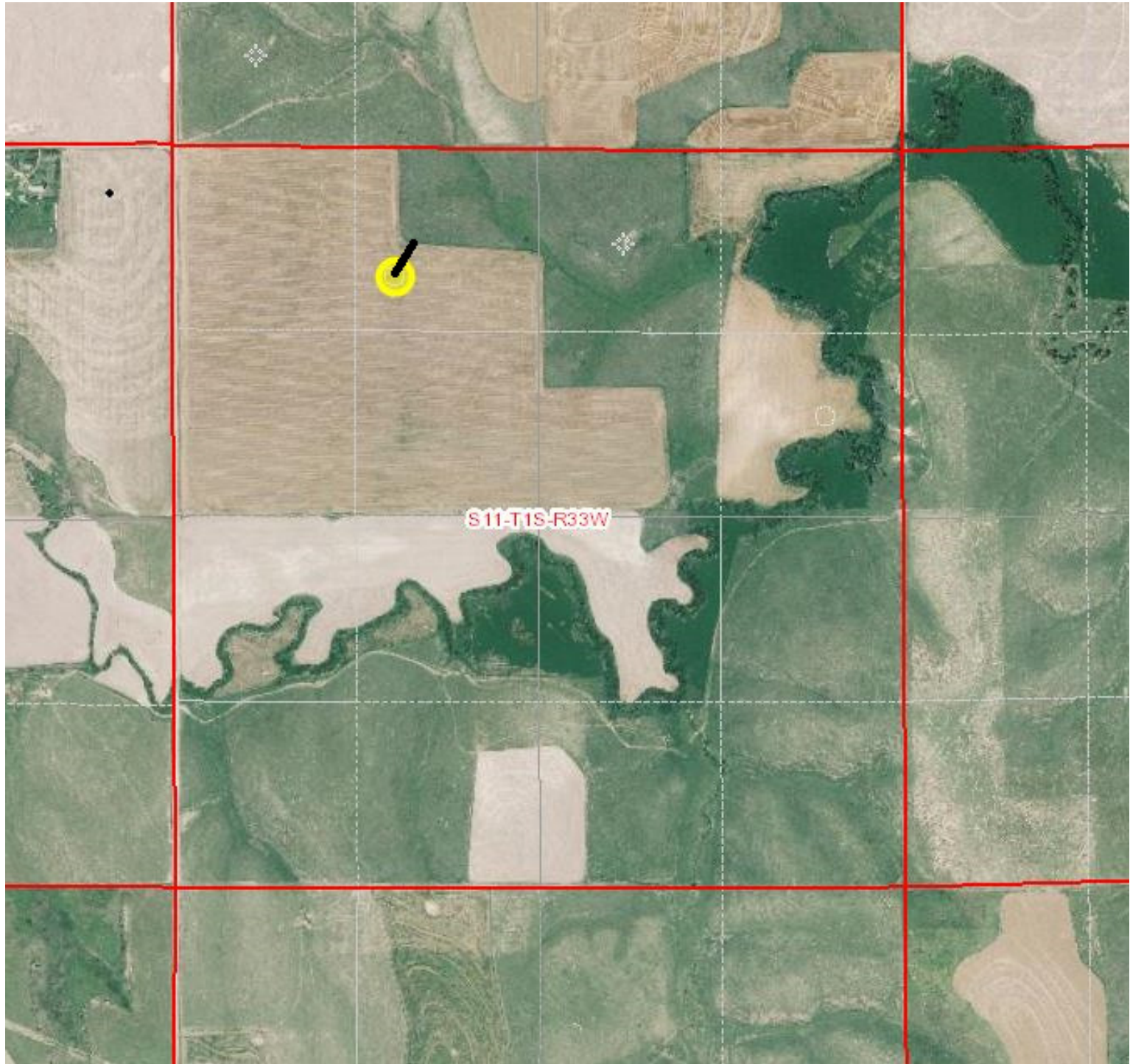
X: Norma Jean Huss  
Norma Jean Huss, Co-Trustee of  
the Frank Huss Jr. Trust No. 1,  
dated July 1, 1994

X: Ron Nelson  
Ron Nelson, President of Downing  
Nelson Oil Co., Inc.

#51092 STATE OF KANSAS, RAWLINS COUNTY SS:  
This instrument was filed for record this 11th day  
of August 2014 at 9:00 AM and recorded in book  
X-100 of Misc. page 39.

Carolyn Marshall  
Carolyn Marshall-Register of Deeds

-meets requirement #4



S11-T1S-R33W

## Summary of Changes

Lease Name and Number: Marjorie-Norma Jean Unit 1-11

API/Permit #: 15-153-21175-00-00

Doc ID: 1280950

Correction Number: 1

Approved By: Rick Hestermann 01/28/2016

Field Name	Previous Value	New Value
Feet to Nearest Water Well Within One-Mile of Pit Irregular Section Corner Used	N/A	NA NW
Is Section Regular or Irregular?	Regular	Irregular
KCC Only - Approved By	Rick Hestermann 12/31/2015	Rick Hestermann 01/28/2016
KCC Only - Approved Date	12/31/2015	01/28/2016
KCC Only - Date Received	12/31/2015	01/28/2016
Lease Name	Marjorie	Marjorie-Norma Jean Unit
Nearest Lease Or Unit Boundary	1005	330
Quarter Call 2	NE	
Quarter Call 3	SW	

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Quarter Call 4 - Smallest	NW	
Save Link	../../../../kcc/detail/operatorEditDetail.cfm?docID=1274860	../../../../kcc/detail/operatorEditDetail.cfm?docID=1280950
Subdivision2	NE	
Subdivision3	SW	
Subdivision4Smallest	NW	

## Summary of Attachments

Lease Name and Number: Marjorie-Norma Jean Unit 1-11

API: 15-153-21175-00-00

Doc ID: 1280950

Correction Number: 1

Approved By: Rick Hestermann 01/28/2016

Attachment Name

Leases

Map