1280972

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34912
Name: C12 Kansas Oil, LLC
Address 1: 1900 WAZEE ST.
Address 2: SUITE 200
City: DENVER State: CO Zip: 80202 + __ __ __ __
Contact Person: Colin Leonard
Phone: (303) 848-3832
Lease Name: KRUG WFS
Well Number: 9 (A5)

API No.: 15-167-07036-00-01
Permit No: E04587.12
Reporting Year: 2015
(January 1 to December 31)

____ - W2 - NE - NE Sec. 27 Twp. 14 S. R. 14 ☐ E ☑ W
(Q/Q/Q/Q)
4641 feet from ☐ N / ☑ S Line of Section
965 feet from ☑ E / ☐ W Line of Section
County: Russell

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1500 psi Injection Zone: LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 3 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	11300	325	0		31
February	11310	350	0		26
March	8578	440	0		24
April	6191	400	0		30
May	6396	320	0		31
June	6828	440	0		30
July	6636	180	0		31
August	5658	300	0		31
September	5643	300	0		30
October	4982	300	0		31
November	6221	300	0		30
December	4385	200	0		31
TOTAL	84128		0		

Submitted Electronically