1280996

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32278
Name: Tengasco, Inc.
Address 1: 1327 NOOSE RD
Address 2: PO BOX 458
City: HAYS State: KS Zip: 67601 + 9744
Contact Person: Gary Wagner
Phone: (785) 625-6374
Lease Name: CROFFOOT B
Well Number: 4

API No.: 15-163-02060-00-02
Permit No: D13117.0
Reporting Year: 2015
(January 1 to December 31)

SW - NW - SE - SE Sec. 11 Twp. 10 S. R. 20 ☐ E ☑ W
(Q/Q/Q/Q)
981 feet from ☐ N / ☑ S Line of Section
1138 feet from ☑ E / ☐ W Line of Section
County: Rooks

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Arbuckle
Maximum Authorized Injection Rate: 5000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	48700	0	0		31
February	19800	0	0		28
March	18000	0	0		31
April	60000	0	0		30
May	62000	0	0		31
June	60000	0	0		30
July	62000	0	0		31
August	62000	0	0		31
September	60000	0	0		30
October	60000	0	0		31
November	47600	0	0		30
December	60760	0	0		31
TOTAL	620860		0		

Submitted Electronically