1281375

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35120
Name: Crude Kin Oil Company, Inc.
Address 1: 202 N. 13TH STREET
Address 2:
City: LOUISBURG State: KS Zip: 66053 + __ __ __ __
Contact Person: Lane Town
Phone: (913) 980-2100
Lease Name: Trinkle
Well Number: 3W

API No.: 15-121-29803-00-00
Permit No: E32039.3
Reporting Year: 2015
(January 1 to December 31)

____ - SE - SW - SE Sec. 12 Twp. 19 S. R. 24 ☑ E ☐ W
(Q/Q/Q/Q)
330 feet from ☐ N / ☑ S Line of Section
1650 feet from ☑ E / ☐ W Line of Section
County: Miami

I. Injection Fluid:

Type *(Pick one)*: ☑ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 300 psi Injection Zone: Peru
Maximum Authorized Injection Rate: 40 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	220	200	0		31
February	220	200	0		28
March	220	200	0		31
April	220	200	0		30
May	220	200	0		31
June	220	200	0		30
July	220	200	0		31
August	220	200	0		31
September	220	200	0		30
October	220	200	0		31
November	220	200	0		30
December	220	200	0		31
TOTAL	2640		0		

Submitted Electronically