CORRECTION #1

Confidentiality Requested: Yes No

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

1281450

Form ACO-1 November 2016 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City:	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xxxxxxxx) (e.gxxx.xxxxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
☐ New Well ☐ Re-Entry ☐ Workover	Field Name:
□ Oil □ WSW □ SWD	Producing Formation:
☐ Gas ☐ DH ☐ EOR	Elevation: Ground: Kelly Bushing:
OG SW	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
Commingled Permit #:	Chloride content:ppm Fluid volume:bbls
☐ Commingled Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #:	
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	QuarterSecTwpS. R East West
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY				
Confidentiality Requested				
Date:				
Confidential Release Date:				
☐ Wireline Log Received ☐ Drill Stem Tests Received				
Geologist Report / Mud Logs Received				
UIC Distribution				
ALT I II Approved by: Date:				

1281450 CORRECTION #1

Operator Name:				Lease Name	e:			_ Well #:	
Sec Twp	S. R.	Eas	t West	County:					
and flow rates if gas	wing and shu to surface te	t-in pressures, wh st, along with final	ether shut-in pre chart(s). Attach	essure reached s extra sheet if m	static I nore sp	evel, hydrosta bace is needed	tic pressures, bot d.	tom hole tempe	val tested, time tool rature, fluid recovery, Digital electronic log
files must be submit								0	0 0
Drill Stem Tests Take			Yes No		_ Log	g Formatic	on (Top), Depth a		Sample
Samples Sent to Ge	ological Surv	ey	Yes No	N	Name			Тор	Datum
Cores Taken Electric Log Run Geolgist Report / Mu List All E. Logs Run:	_		Yes No Yes No Yes No						
		Rep	CASING port all strings set-c	RECORD	New , interm	Used	on, etc.		
Purpose of String			ize Casing et (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
	5.1		ot (III 0.5.)	200.711.		Борит	Comont	0000	/ Iddilivos
			ADDITIONAL	CEMENTING /	SQUE	EZE RECORD			
Purpose: Perforate		epth Typ Bottom	e of Cement	# Sacks Used	Used Type and Percent Additives				
Protect Casing	9								
Plug Off Zone									
									(0)
 Did you perform a h Does the volume of 	-	_		t exceed 350,000	gallons	Yes Yes		ip questions 2 an ip question 3)	d 3)
3. Was the hydraulic fra		-	=		-	Yes	= '	out Page Three o	of the ACO-1)
Date of first Production	n/Injection or Re	esumed Production/	Producing Meth	nod:					
Injection:			Flowing	Pumping	Ga	as Lift C	other (Explain)		
Estimated Production Per 24 Hours	1	Oil Bbls.	Gas	Mcf	Water	BI	bls. (Gas-Oil Ratio	Gravity
DISPOSIT	DISPOSITION OF GAS: METHOD OF COMPLETION: PRODUCTION INTERVAL:						N INTERVAL: Bottom		
Vented So		on Lease	Open Hole		ually C		nmingled mit ACO-4)	Тор	Bottom
(If vented, S	Submit ACO-18.)			(00		(Cabi	7111.7100 1)		
Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At		Acid,	Fracture, Shot, Cei (Amount and Kind	menting Squeeze d of Material Used)	Record
TUBING RECORD:	Size:	Set At		Packer At:					
	J.20.	OU! AI	-	. 20.01711					

Form	ACO1 - Well Completion	
Operator	SM Oil & Gas, Inc.	
Well Name	Fulsom B 1	
Doc ID	1281450	

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	11.75	8.625	17	42	portland	10	na
Production	7.875	5.5	11.6	2154	60/40 POZ/OWC		200# Phenoseal

Summary of Changes

Lease Name and Number: Fulsom B 1 API/Permit #: 15-019-27503-00-00

Doc ID: 1281450

Correction Number: 1

Approved By: Karen Ritter

Field Name	Previous Value	New Value
Amount of Surface Pipe Set and Cemented at	40	42
Approved By	NAOMI JAMES	Karen Ritter
Approved Date	03/26/2015	11/08/2017
CasingAdd_Type_PctP DF_2	na	200# Phenoseal
CasingSettingDepthPD F_1	40	42
CasingTypeOfCementP DF_1	port	portland
CasingTypeOfCementP DF_2	class a	60/40 POZ/OWC
Contractor License Number	34103	35116
Contractor Name	Lamamco Drilling Co., a General Partnership	SM Oil & Gas, Inc.
Date of First or Resumed Production or SWD or Enhr		4/1/2015

Field Name	Previous Value	New Value
Disposition Of Gas - Used on lease	No	Yes
Field Name		Leniton
Fluid Mngmt - County		Chautauqua
Fluid Mngmt - Dewatering Method	Evaporated	Hauled to Disposal
Fluid Mngmt - Lease Name		Fulsom B
Fluid Mngmt - Operator License		35116
Fluid Mngmt - Operator Name		SM Oil & Gas, Inc.
Fluid Mngmt - Permit		D-32153
Fluid Mngmt - Quarter		NE
Fluid Mngmt - Range		10
Fluid Mngmt - Range Direction		East
Fluid Mngmt - Section		17
Fluid Mngmt - Township		33

Field Name	Previous Value	New Value
Footages Reference Corner	SE	NE
Geologist Report / Mud Logs?		No
Ground Surface Elevation	1020	1036
If Alternate II Completion - Cement		2154
Circulated From If Alternate II Completion - Cement		0
Circulated To If Alternate II Completion - Sacks of		185
Cement Kelly Bushing Elevation	1023	1041
LocationInfoLink	https://kolar.kgs.ku.edu/kcc/detail/locationInform	https://kolar.kgs.ku.edu/kcc/detail/locationInform
Method Of Completion - Perf	ation.cfm?section=17&t No	ation.cfm?section=17&t Yes
NorthSouthFromRefere nce	South	North
Operator's Contact Name	Skylar Miller	Stan Miller, Sr.
Perf_perf1bottom		2044
Perf_perf1top		2040

Field Name	Previous Value	New Value
Perf_shots1		22
PerforationsRevised		[[dataGrid]]
Plug Back Total Depth		2154
Producing Method Pumping	No	Yes
Production - Barrels Oil		5
Production - Barrels of Water		100
Production - Oil Gravity		35
Production Interval #1		2040
Production Interval #3		2044
Purchaser's Name		CVR
Subdivision1Largest	SE	NE
Subdivision2	SW	NW
Subdivision3	SE	NE

Field Name	Previous Value	New Value
Subdivision4Smallest	SW	NW