1281497

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address 1: 600 DART RD
Address 2: PO BOX 177
City: MASON State: MI Zip: 48854 + 0177
Contact Person: Beth Oswald
Phone: (517) 244-8716
Lease Name: MCMILLIN
Well Number: B4-16 SWD

API No.: 15-125-31317-00-00
Permit No: D28920.0
Reporting Year: 2015
(January 1 to December 31)

____ - NE - SE - SE Sec. 16 Twp. 33 S. R. 15 ☑ E ☐ W
(Q/Q/Q/Q)
2770 feet from ☐ N / ☑ S Line of Section
145 feet from ☑ E / ☐ W Line of Section
County: Montgomery

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 200 psi Injection Zone: Arbuckle
Maximum Authorized Injection Rate: 8000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	2370	0	0		21
February	2396	0	0		18
March	2200	0	0		18
April	2637	0	0		20
May	2562	0	0		21
June	2340	0	0		22
July	2788	0	0		29
August	2890	0	0		30
September	2364	0	0		29
October	2314	0	0		29
November	2413	0	0		19
December	3967	0	0		20
TOTAL	31241		0		

Submitted Electronically