1281532

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32834
Name: JTC Oil, Inc.
Address 1: 35790 PLUM CREEK RD
Address 2:
City: OSAWATOMIE State: KS Zip: 66064 + __ __ __ __
Contact Person: TOM CAIN
Phone: (913) 755-2959
Lease Name: HAHN
Well Number: BSI-HN6

API No.: 15-121-30460-00-00
Permit No: E31707.4
Reporting Year: 2015
(January 1 to December 31)

SE - NE - SE - NW Sec. 23 Twp. 18 S. R. 21 ☑ E ☐ W
(Q/Q/Q/Q)
404 feet from ☐ N / ☑ S Line of Section
2381 feet from ☑ E / ☐ W Line of Section
County: Miami

I. Injection Fluid:

Type *(Pick one)*: ☑ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: SQUIRREL
Maximum Authorized Injection Rate: 125 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 4 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	0		0		
February	0		0		
March	0		0		
April	259	455	0		30
May	381	440	0		31
June	273	500	0		30
July	479	480	0		31
August	376	500	0		31
September	612	480	0		30
October	656	480	0		31
November	564	480	0		30
December	469	475	0		31
TOTAL	4069		0		

Submitted Electronically