1281720

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33725
Name: Foundation Energy Management, LLC
Address 1: 16000 NORTH DALLAS PKWY, STE 875
Address 2:
City: DALLAS State: TX Zip: 75248 + 6607
Contact Person: Caitlin O'Hair
Phone: (918) 526-5591
Lease Name: Rogers SWD
Well Number: 1

API No.: 15-023-21352-00-00
Permit No: D31265.0
Reporting Year: 2015
(January 1 to December 31)

SE - SE - SW - SW Sec. 32 Twp. 5 S. R. 39 ☐ E ☑ W
(Q/Q/Q/Q)
184 feet from ☐ N / ☑ S Line of Section
4080 feet from ☑ E / ☐ W Line of Section
County: Cheyenne

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 2500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	11550	0	0		31
February	9592	0	0		28
March	10141	0	0		31
April	9287	0	0		30
May	9620	0	0		31
June	8170	0	0		30
July	10760	0	0		31
August	13120	0	0		31
September	11580	0	0		30
October	11380	0	0		31
November	7210	0	0		30
December	9090	0	0		31
TOTAL	121500		0		

Submitted Electronically