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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33725
Name: Foundation Energy Management, LLC
Address 1: 16000 NORTH DALLAS PKWY, STE 875
Address 2:
City: DALLAS State: TX Zip: 75248 + 6607
Contact Person: Caitlin O'Hair
Phone: (918) 526-5591
Lease Name: Raile SWD
Well Number: 1

API No.: 15-023-21273-00-00
Permit No: D30726.0
Reporting Year: 2015
(January 1 to December 31)

SW - NE - SE - NE Sec. 6 Twp. 4 S. R. 41 ☐ E ☑ W
(Q/Q/Q/Q)
3590 feet from ☐ N / ☑ S Line of Section
410 feet from ☑ E / ☐ W Line of Section
County: Cheyenne

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 600 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 2500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	20145	0	0		31
February	25210	0	0		28
March	29141	0	0		31
April	28396	0	0		30
May	25860	0	0		31
June	24119	0	0		30
July	23909	0	0		31
August	21826	0	0		31
September	21665	0	0		30
October	24876	0	0		31
November	17497	0	0		30
December	13383	0	0		31
TOTAL	276027		0		

Submitted Electronically