1281770

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5259
Name: Mai Oil Operations, Inc.
Address 1: 8411 PRESTON RD STE 800
Address 2:
City: DALLAS State: TX Zip: 75225 + 5520
Contact Person: Allen Bangert
Phone: (214) 219-8883
Lease Name: Miller Farms
Well Number: 3

API No.: 15-009-26045-00-00
Permit No: D32114.0
Reporting Year: 2015
(January 1 to December 31)

NE - NE - SW - NE Sec. 36 Twp. 16 S. R. 14 ☐ E ☑ W
(Q/Q/Q/Q)
1465 feet from ☑ N / ☐ S Line of Section
1460 feet from ☑ E / ☐ W Line of Section
County: Barton

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Arbuckle
Maximum Authorized Injection Rate: 2500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	0		0		
February	4275	0	0		13
March	8835	0	0		31
April	8550	0	0		30
May	8835	0	0		31
June	8550	0	0		30
July	8835	0	0		31
August	8835	0	0		31
September	8550	0	0		30
October	8835	0	0		31
November	8550	0	0		30
December	8835	0	0		31
TOTAL	91485		0		

Submitted Electronically