1281855

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32446
Name: Merit Energy Company, LLC
Address 1: 13727 Noel Road, Suite 1200
Address 2:
City: Dallas State: TX Zip: 75240 + __ __ __ __
Contact Person: Katherine McClurkan
Phone: (972) 628-1558
Lease Name: PLEASANT PRAIRIE UNIT
Well Number: 302W

API No.: 15-081-21296-00-01
Permit No: E27880.2
Reporting Year: 2015
(January 1 to December 31)

____ - SE - SE - NW Sec. 22 Twp. 27 S. R. 34 ☐ E ☑ W
(Q/Q/Q/Q)
3296 feet from ☐ N / ☑ S Line of Section
2834 feet from ☑ E / ☐ W Line of Section
County: Haskell

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1500 psi Injection Zone: Chester
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	33474	847	0		31
February	28968	838	0		28
March	33675	855	0		31
April	31981	1173	0		30
May	32290	998	0		31
June	31421	884	0		30
July	34814	1271	0		31
August	31853	885	0		31
September	27953	1184	0		30
October	29337	950	0		31
November	32130	843	0		30
December	33743	841	0		31
TOTAL	381639		0		

Submitted Electronically