1281923

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 6768
Name: Carrie Exploration & Development, LLC
Address 1: 1611 COPPER CREEK CT.
Address 2:
City: HAYS State: KS Zip: 67601 + 2667
Contact Person: ron herold
Phone: (785) 625-9318
Lease Name: BRYANT
Well Number: 3

API No.: 15-009-05978-00-01
Permit No: E25893.1
Reporting Year: 2015
(January 1 to December 31)

____ - NE - NE - SE Sec. 12 Twp. 19 S. R. 11 ☐ E ☑ W
(Q/Q/Q/Q)
2332 feet from ☐ N / ☑ S Line of Section
431 feet from ☑ E / ☐ W Line of Section
County: Barton

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 22000 mg/l Specific Gravity: 1.02 Additives:
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 100 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	124000	300	0		31
February	112000	300	0		28
March	124000	300	0		31
April	66000	300	0		30
May	124000	300	0		31
June	120000	300	0		30
July	120000	300	0		31
August	124000	300	0		31
September	120000	300	0		30
October	124000	300	0		31
November	120000	300	0		30
December	124000	300	0		31
TOTAL	1402000		0		

Submitted Electronically