



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1281932  
OIL & GAS CONSERVATION DIVISION

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

# COLT ENERGY, INC.

## Plugging Report

1/29/2016

Well: **Ashley-Steinforth #10**

4785 FSL, 3465 FEL

Section 13-T26S-R14E

Woodson County, KS

API #15-207-29321

Total Depth (TD): 1566'

Casing: 8 5/8" surface casing at 40.50', no other casing ran

BAR Drilling Co. run in open ended drill pipe to within 1 foot of TD, had to circulate down the last 2 joints. W & W Production Co. (the cementers) plumbed up to same and "gelled the well bore up" (pumped in a mixture of bentonite and water) after which, pumped in a 200' cement plug 1565', then the drill pipe was pulled up to 1170' and a 50' cement plug was pumped in, this was to cover over the "Squirrel Sand" Zone, the drill pipe was pulled up to 500' and a 50' cement plug was pumped in, after which the drill pipe was pulled up to 250' and cement was circulated from this depth to the surface. Mr. Mike Heffner, KCC representative, approve the plugging procedure and results.

### Summary:

#### Used:

158 sacks of Portland "common" cement with no additives (apx. 3.48 ft. / sx)

8 sack of bentonite ("gel")

Cement from 1565' to 1365' (57.47 +/- sx)

Gel spacer from 1365' to 1170'

Cement from 1170' to 1120' (14.36 +/- sx)

Gel spacer from 1120' to 500'

Cement from 500' to 450' (14.36 +/- sx)

Gel spacer from 450' to 250'

Cement from 250' to surface (71.81 +/- sx)

End Report

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Rex. R. Ashlock

For: Colt Energy, Inc.

# Bar Drilling, LLC

# INVOICE

1317 105th Rd  
 Yates Center, KS 66783  
 (719) 210-8806 ,(620) 625-3679

**DATE:** January 29, 2016  
**INVOICE #**

**BILL TO:**  
 Colt Energy Inc.  
 P.O. Box 388  
 Iola, KS 66749

**FOR:** Ashley #10  
 15-207-29321

DESCRIPTION	Quantity	RATE	AMOUNT
set 40.5' of 8 5/8" surface casing with 14 sacks of cement		included	
Drilled 1566' 6 3/4" hole.	1.00	10125.00	10,125.00
2nd core	1.00	1500.00	1,500.00
3rd core	1.00	1500.00	1,500.00
Drill into Miss 60+', 1 used 6 3/4' pdc bitt	1.00	1500.00	1,500.00
Plugging, 2hrs rig time	2.00	250.00	500.00
discounted 20%			(3,025.00)

SUBTOTAL	\$	12,100.00
TAX RATE		
SALES TAX		
OTHER		
<b>TOTAL</b>	<b>\$</b>	<b>12,100.00</b>

100100

D16001109

APPROVED JA 1/29/2016

THANK YOU FOR YOUR BUSINESS!

