

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

the same are true and correct, so help me God.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1281932

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:			A	NI No.	. 15	
Name:				pot De	escription:	
Address 1:			-		Sec Tw	/p S. R East West
Address 2:			-		Feet from	North / South Line of Section
City:	State:	Zip:+	-		Feet from	East / West Line of Section
Contact Person:			F	ootage	es Calculated from Neares	st Outside Section Corner:
Phone: ()					NE NW	SE SW
Type of Well: (Check one)	Oil Well Gas Well	OG D&A Cathod	ic C	County		
Water Supply Well	Other:	SWD Permit #:		-		Well #:
ENHR Permit #:	Gas Sto	rage Permit #:				
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes				oved on: (Date)
Producing Formation(s): List A	All (If needed attach another	sheet)	b	y:		(KCC District Agent's Name)
Depth to	o Top: Botto	m: T.D	_	Pluggin	na Commenced:	
Depth to	o Top: Botto	m: T.D				
Depth to	o Top: Botto	m:T.D	'	luggiii	ig Completed.	
Show depth and thickness of	all water, oil and gas forma	ations.				
Oil, Gas or Wate	r Records		Casing Rec	ord (S	urface, Conductor & Produc	etion)
Formation	Content	Casing	Size		Setting Depth	Pulled Out
cement or other plugs were u	sed, state the character of	same depth placed from (bot	ttom), to (top) for ea	ach plug set.	
Plugging Contractor License #	#:		Name:			
Address 1:			Address 2:			
City:			S	tate:_		Zip:+
Phone: ()						
Name of Party Responsible for	or Plugging Fees:					
State of	County, _		,	SS.		
	(Print Name)			E	Employee of Operator or	Operator on above-described well,

Submitted Electronically

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and

COLT ENERGY, INC.

Plugging Report

1/29/2016

Well: Ashley-Steinforth #10

4785 FSL, 3465 FEL Section 13-T26S-R14E Woodson County, KS API #15-207-29321

Total Depth (TD): 1566'

Casing: 8 5/8" surface casing at 40.50', no other casing ran

BAR Drilling Co. run in open ended drill pipe to within 1 foot of TD, had to circulate down the last 2 joints. W & W Production Co. (the cementers) plumbed up to same and "gelled the well bore up" (pumped in a mixture of bentonite and water) after which, pumped in a 200' cement plug 1565', then the drill pipe was pulled up to 1170' and a 50' cement plug was pumped in, this was to cover over the "Squirrel Sand" Zone, the drill pipe was pulled up to 500' and a 50' cement plug was pumped in, after which the drill pipe was pulled up to 250' and cement was circulated from this depth to the surface. Mr. Mike Heffner, KCC representative, approve the plugging procedure and results.

Summary:

Used:

158 sacks of Portland "common" cement with no additives (apx. 3.48 ft. / sx) 8 sack of bentonite ("gel")

Cement from 1565' to 1365' (57.47 +/- sx) Gel spacer from 1365' to 1170' Cement from 1170' to 1120' (14.36+/- sx) Gel spacer from 1120' to 500' Cement from 500' to 450' (14.36+/- sx) Gel spacer from 450' to 250' Cement from 250' to surface (71.81+/- sx)

End Report

Rex. R. Ashlock

For: Colt Energy, Inc.

Bar Drilling, LLC

INVOICE

1317 105th Rd Yates Center, KS 66783 (719) 210-8806 (620) 625-3679

DATE: January 29, 2016 INVOICE #

BILL TO:

Colt Energy Inc. P.O. Box 388 Iola, KS 66749 FOR:

Ashley #10 15-207-29321

DESCRIPTION	Quanity	RATE	AMOUNT
set 40.5' of 8 5/8" surface casing with 14 sacks of cement		included	
Drilled 1566' 6 3/4" hole.	1.00	10125.00	10,125.00
2nd core	1.00	1500.00	1,500.00
3rd core	1.00	1500.00	1,500.00
Drill into Miss 60+', 1 used 6 3/4' pdc bitt	1.00	1500.00	1,500.00
Plugging, 2hrs rig time	2.00	250.00	500.00
discounted 20%			(3,025.00)
		SUBTOTAL	\$ 12.400.00

100100

D16001109

SUBTOTAL \$ 12,100.00

TAX RATE

SALES TAX

OTHER

TOTAL \$ 12,100.00

APPROVED JA 1/29/2016

THANK YOU FOR YOUR BUSINESS!

Mud Rotary Drilling Andrew King - Manager/Driller

Mud Rotary Drilling Andrew King - Manager/Driller	ing lanager/Driller			Ba.	Bar Drilling, LLC Phone: (719) 210-8806	J, LLC 210-8806					Yates C	1317 1 enter. k	1317 105th Rd. Yates Center, KS 66783
Compan	Company/Operator	Well No.	Leas	Lease Name		Well Location	ion	1/4	1/4 1/4	Sec.	TWD.		Rae
Colt Energy Inc.		10	×	Woodson		4785 fsl, 3465 fel	35 fel	SE	NW NE		26		14e
P.O. Box 388		Well API #		Type/Well	II.	County		State	Total Depth	h Date Started	\vdash	ate Cor	Date Completed
lola, KS 66749		15-207-29321	321	ō		Woodson	-	KS KS	1566	1/15/2016	016	1/27/2016	2016
Job/Projec	Job/Project Name/No.	Surface Record	pace		Bit R	Bit Record				Coring Record	cord		
				Туре	Size	From	То	Core	# Size	From	To		% Rec.
Orille	Driller/Crew	Bit Size:	11 1/4	PDC	11 1/4	0,	40.5	1	<u>ب</u>	1136.5	1164.5		09
Andy King		Casing Size:	8 2/8	PDC	6 3/4	40.5'	1566	2	 	1340	-	60	100
Charles King		Casing Length:	40.5'					က		1369	1400	9	100
		Cement Used:	14SX										
		Cement Type:	Portland										
				Fo	Formation R	Record							
From To	For	Formation	From	To		Formation		From	2		Formation	tion	
0 16	Overburden								-				
16 280	shale												
280 548	lime												
548 625	shale												
625 779	lime												
779 940	shale												
940 1029	lime												
1029 1054	sand/shale												
1054 1087	shale												
\dashv	5 lime												
1136.5 1164.5	mostly shale/oil show	show											
1164.5 1340													
1340 1369	broken sand some oil	ne oil											
1369 1400	sand, oil show												
1400 1425	sand, oil show												
1425 1497	shale												
1497 1508	lime												
1508 1511	soft lime							Well Notes:	tes:				
1511 1515	lime							plugged					
1515 1525	good break, no oil	lic											
-	lime												
1550 1566	dark lime, shale												