1281946

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32461
Name: Tailwater, Inc.
Address 1: 6421 AVONDALE DR STE 212
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73116 + 6428
Contact Person: Christian Martin
Phone: (405) 810-0900
Lease Name: Wittman
Well Number: 2-IW

API No.: 15-003-25339-00-00
Permit No: E30287.127
Reporting Year: 2015
(January 1 to December 31)

____ - E2 - SE - SE Sec. 16 Twp. 20 S. R. 20 ☑ E ☐ W
(Q/Q/Q/Q)
660 feet from ☐ N / ☑ S Line of Section
330 feet from ☑ E / ☐ W Line of Section
County: Anderson

I. Injection Fluid:

Type *(Pick one)*: ☑ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 50 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 14 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	356	400	0		30
February	365	400	0		28
March	370	400	0		30
April	375	400	0		30
May	381	400	0		31
June	376	400	0		30
July	386	400	0		31
August	390	400	0		30
September	385	400	0		30
October	390	400	0		31
November	396	400	0		30
December	400	400	0		31
TOTAL	4570		0		

Submitted Electronically