1281970

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 9067
Name: DaMar Resources, Inc.
Address 1: 234 W 11TH STE A
Address 2: PO BOX 70
City: HAYS State: KS Zip: 67601 + 3805
Contact Person: Curtis Longpine
Phone: (785) 625-0020
Lease Name: SCOTT
Well Number: 3

API No.: 15-101-21138-00-01
Permit No: E26861.1
Reporting Year: 2015
(January 1 to December 31)

____ - SW - NW - SE Sec. 28 Twp. 17 S. R. 27 ☐ E ☑ W
(Q/Q/Q/Q)
1669 feet from ☐ N / ☑ S Line of Section
4108 feet from ☑ E / ☐ W Line of Section
County: Lane

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 600 psi Injection Zone: Lansing Kansas City
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	8441	0	0		31
February	7624	0	0		28
March	8441	0	0		31
April	8169	0	0		30
May	8432	0	0		31
June	8160	0	0		30
July	8432	0	0		31
August	8441	0	0		31
September	8160	0	0		30
October	8432	0	0		31
November	8160	0	0		30
December	8441	0	0		31
TOTAL	99333		0		

Submitted Electronically