

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: Conrad 1-26 Dst 1

TIME ON: 15:59 Nov 8
TIME OFF: 01:11 Nov 9

Company Daystar Petroleum Inc Lease & Well No. Conrad 1-26
Contractor Ninnescah Drilling Charge to Daystar Petroleum Inc
Elevation 1939 Est Formation _____ Lan B-F _____ Effective Pay _____ Ft. Ticket No. RR204
Date Nov-8-2015 Sec. 26 Twp. _____ 16 S Range _____ 13 W County _____ Barton State KANSAS
Test Approved By Clint Musgrove Diamond Representative _____ RICKY RAY

Formation Test No. 1 Interval Tested from 3180 ft. to 3250 ft. Total Depth 3250 ft.
Packer Depth 3175 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 3180 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____
Top Recorder Depth (Inside) 3170 ft. Recorder Number _____ 0062 Cap. _____ 5000 P.S.I.
Bottom Recorder Depth (Outside) 3218 ft. Recorder Number _____ 5954 Cap. _____ 5000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chem Viscosity 52 Drill Collar Length _____ 0 ft. I.D. 2 1/4 in.
Weight 9.3 Water Loss 8.8 cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.
Chlorides 3600 P.P.M. Drill Pipe Length 3155 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number na Test Tool Length 25 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NA Reversed Out NA Anchor Length 38P (70A) ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 xh in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WSB (BOB 16 1/2 mins) NOBB
2nd Open: WSB (BOB in 26 mins) 1/4 BB

Recovered <u>304</u> ft. of MW	<u>63%</u> W	<u>37%</u> M	
Recovered _____ ft. of _____			
Recovered _____ ft. of _____			
Recovered _____ ft. of _____			PH: 7
Recovered _____ ft. of _____			RW: .15 @ 56 Deg
Recovered _____ ft. of _____			Chlorides: 58,000 PPM
Remarks: Tool Samplel: <u>1% O</u> <u>89% W</u> <u>10% M</u>			Price Job
			Other Charges
			Insurance
			Total

Time Set Packer(s) 7:32 PM A.M. P.M. Time Started Off Bottom 10:17 PM A.M. P.M. Maximum Temperature 112

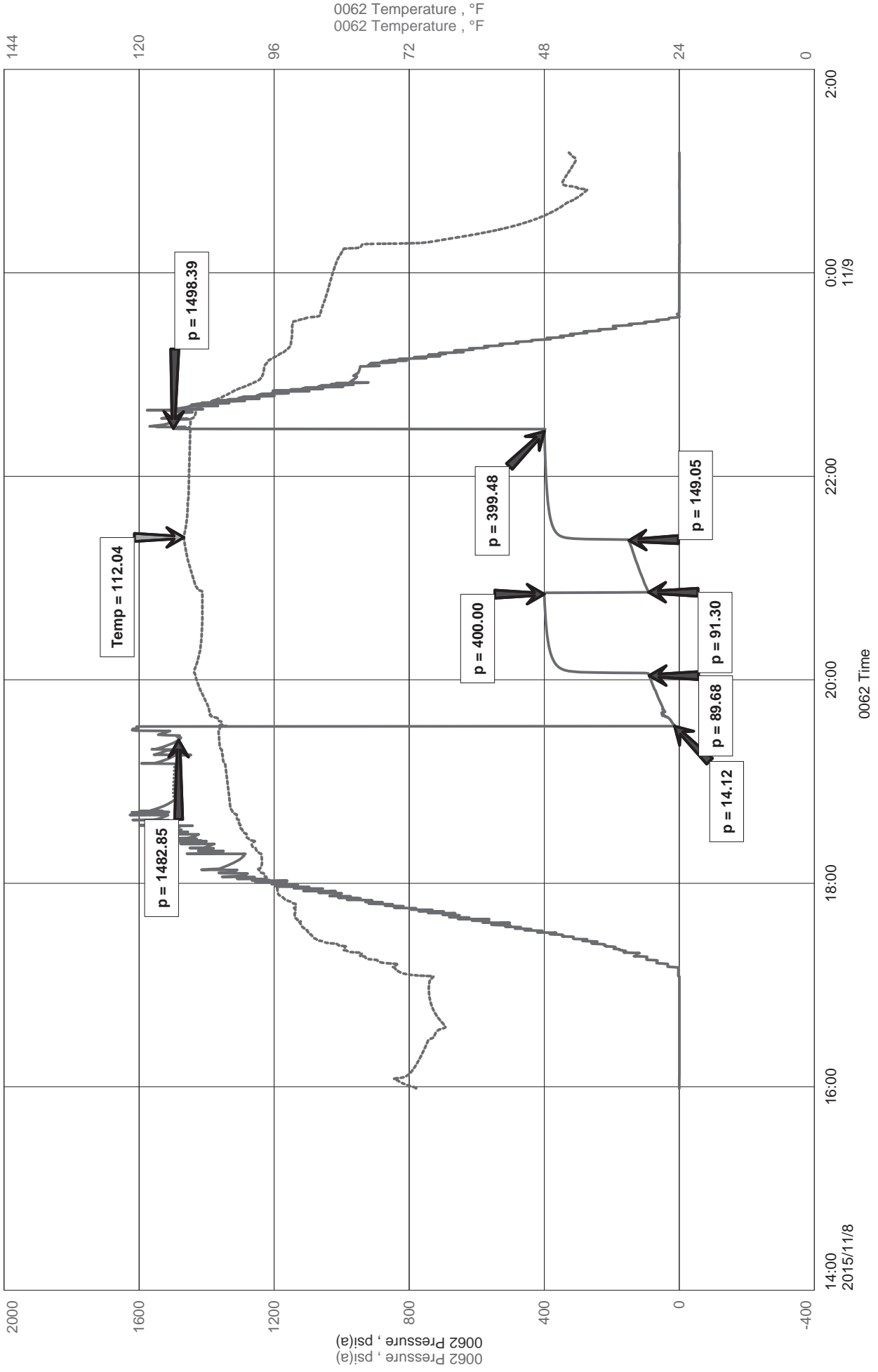
Initial Hydrostatic Pressure..... (A) 1483 P.S.I.
Initial Flow Period..... Minutes 30 (B) 14 P.S.I. to (C) 90 P.S.I.
Initial Closed In Period..... Minutes 45 (D) 400 P.S.I.
Final Flow Period..... Minutes 30 (E) 91 P.S.I. to (F) 149 P.S.I.
Final Closed In Period..... Minutes 60 (G) 399 P.S.I.
Final Hydrostatic Pressure..... (H) 1498 P.S.I.

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Daystar Petroleum Inc
Dst 1 Lan B-F (3180-3250)
Start Test Date: 2015/11/08
Final Test Date: 2015/11/09

Conrad 1-126
Formation: Dst 1 Lan B-F (3180-3250)
Pool: Infield
Job Number: RR204

Conrad 1-126





Diamond Testing LLC
 P.O. Box 157
 Hoisington KS 67544

Ricky Ray - Tester
 (620) 617-7261

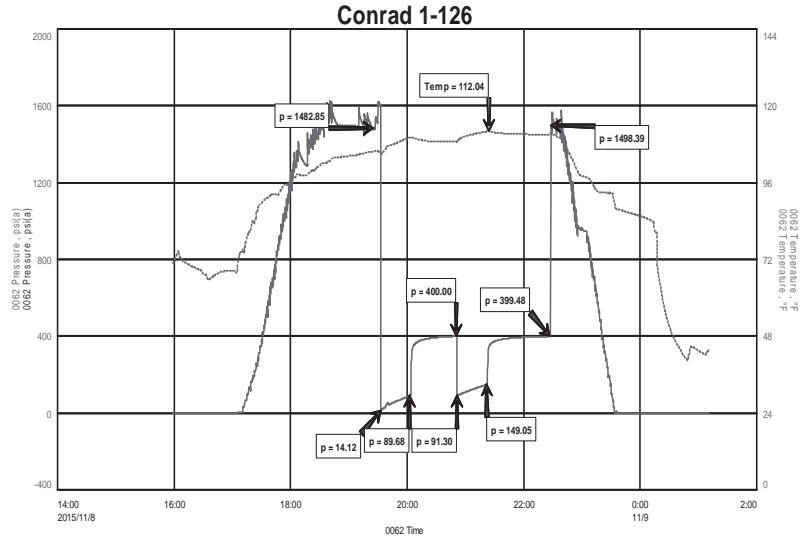
Wellsite Report

General Information

Company Name	Daystar Petroleum Inc
Contact	Matt Osborn
Well Operator	Daystar Petroleum Inc
Well Name	Conrad 1-126
Surface Location	Sec: 26-16s-13w (Barton County)
Field	Trapp
Well Type	Vertical
Pool	Infield
Test Purpose (AEUB)	Initial Test
Qualified By	Clint Musgrove
Gauge Name	0062

Test Information

Job Number	RR204
Test Type	Drill Stem Test
Well Fluid Type	01 Oil
Formation	Dst 1 Lan B-F (3180-3250)
Start Test Date	2015/11/08 YYYY/MM/DD
Start Test Time	15:59:00 HH:mm:ss
Final Test Date	2015/11/09 YYYY/MM/DD
Final Test Time	01:11:00 HH:mm:ss



Test Results

Recovery:

304' MW 63%W 37% M

Tool Sample: 1% O 89% W 10% M

PH:7
 RW: .15 @ 56 Deg
 Chlorides: 58,000 PPM



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: Conrad 1-26 Dst 2

TIME ON: 12:52
TIME OFF: 18:45

Company Daystar Petroleum Inc Lease & Well No. Conrad 1-26
Contractor Ninnescah Drilling Charge to Daystar Petroleum Inc
Elevation 1939 Est Formation _____ Lan H'I'J Effective Pay _____ Ft. Ticket No. RR205
Date Nov-9-2015 Sec. 26 Twp. _____ 16 S Range _____ 13 W County _____ Barton State KANSAS
Test Approved By Clint Musgrove Diamond Representative _____ RICKY RAY

Formation Test No. 2 Interval Tested from 3310 ft. to 3380 ft. Total Depth 3380 ft.
Packer Depth 3305 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 3310 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3300 ft. Recorder Number _____ 0062 Cap. _____ 5000 P.S.I.
Bottom Recorder Depth (Outside) 3348 ft. Recorder Number _____ 5954 Cap. _____ 5000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chem Viscosity 50 Drill Collar Length _____ 0 ft. I.D. 2 1/4 in.
Weight 9.3 Water Loss 10.2 cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.
Chlorides 5000 P.P.M. Drill Pipe Length 3285 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number na Test Tool Length 25 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NA Reversed Out NA Anchor Length 38P (70A) ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 xh in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WSB (Blow Died in 22 mins) NOBB
2nd Open: No Blow NOBB

Recovered <u>1</u> ft. of M	<u>100% M</u>	
Recovered _____ ft. of _____		
Recovered _____ ft. of _____		
Recovered _____ ft. of _____		
Recovered _____ ft. of _____		Price Job
Recovered _____ ft. of _____		Other Charges
Remarks: Tool Sample: <u>100% M</u>		Insurance
		Total

Time Set Packer(s) 2:36 PM A.M. P.M. Time Started Off Bottom 4:36 PM A.M. P.M. Maximum Temperature 106

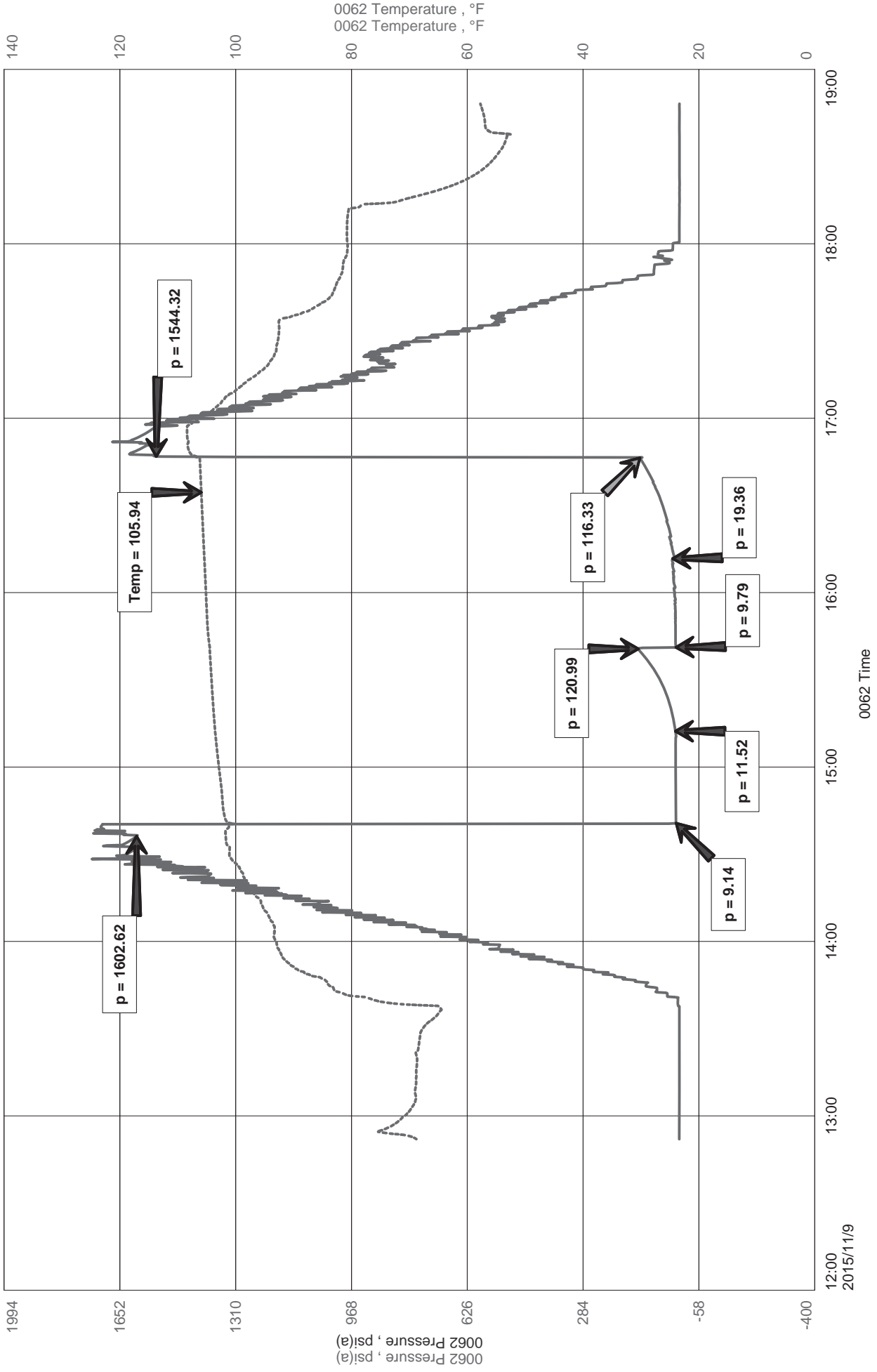
Initial Hydrostatic Pressure..... (A) 1603 P.S.I.
Initial Flow Period..... Minutes 30 (B) 9 P.S.I. to (C) 12 P.S.I.
Initial Closed In Period..... Minutes 30 (D) 121 P.S.I.
Final Flow Period..... Minutes 30 (E) 10 P.S.I. to (F) 19 P.S.I.
Final Closed In Period..... Minutes 30 (G) 116 P.S.I.
Final Hydrostatic Pressure..... (H) 1544 P.S.I.

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Daystar Petroleum Inc
Dst 2 Lan H1'J (3310-3380)
Start Test Date: 2015/11/09
Final Test Date: 2015/11/09

Conrad 1-26
Formation: Dst 2 Lan H1'J (3310-3380)
Pool: Infield
Job Number: RR205

Conrad 1-26





Diamond Testing LLC
 P.O. Box 157
 HoisingtonKS 67544

Ricky Ray - Tester
(620) 617-7261

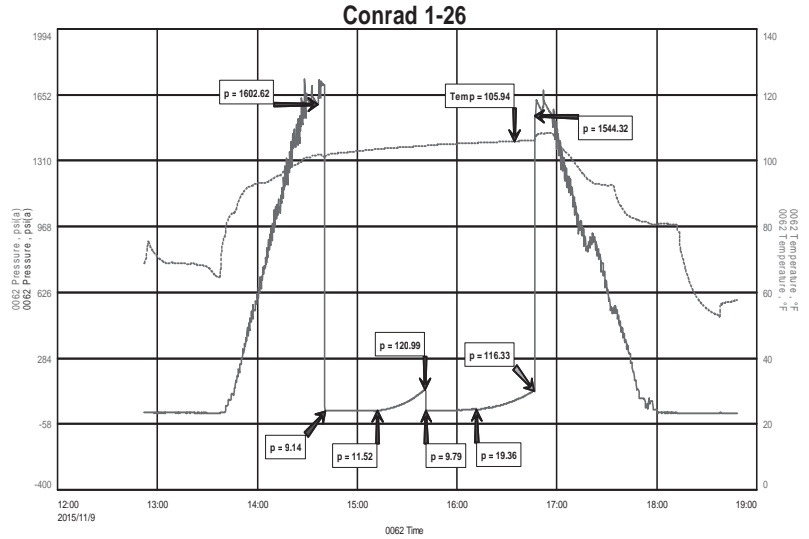
Wellsite Report

General Information

Company Name	Daystar Petroleum Inc
Contact	Matt Osborn
Well Operator	Daystar Petroleum Inc
Well Name	Conrad 1-26
Surface Location	Sec: 26-16s-13w (Barton County)
Field	Trapp
Well Type	Vertical
Pool	Infield
Test Purpose (AEUB)	
Qualified By	Clint Musgrove
Gauge Name	0062

Test Information

Job Number	RR205
Test Type	Perforation Injection Test
Well Fluid Type	01 Oil
Formation	Dst 2 Lan H'I'J (3310-3380)
Start Test Date	2015/11/09 YYYY/MM/DD
Start Test Time	12:52:00 HH:mm:ss
Final Test Date	2015/11/09 YYYY/MM/DD
Final Test Time	18:45:00 HH:mm:ss



Test Results

Recovery:

1' M 100% M

Tool Sample: 100% M



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: Conrad 1-26 Dst 3

TIME ON: 03:50
TIME OFF: 09:48

Company Daystar Petroleum Inc Lease & Well No. Conrad 1-26
Contractor Ninnescah Drilling Charge to Daystar Petroleum Inc
Elevation 1939 Est Formation _____ Arbuckle Effective Pay _____ Ft. Ticket No. RR206
Date Nov-10-2015 Sec. 26 Twp. _____ 16 S Range _____ 13 W County _____ Barton State KANSAS
Test Approved By Clint Musgrove Diamond Representative _____ Ricky Ray

Formation Test No. 3 Interval Tested from 3376 ft. to 3413 ft. Total Depth _____ 3413 ft.
Packer Depth _____ 3371 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth _____ 3376 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) _____ 3366 ft. Recorder Number _____ 0062 Cap. _____ 5000 P.S.I.
Bottom Recorder Depth (Outside) _____ 3381 ft. Recorder Number _____ 5954 Cap. _____ 5000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chem Viscosity 50 Drill Collar Length _____ 0 ft. I.D. _____ 2 1/4 in.
Weight _____ 9.3 Water Loss _____ 10.2 cc. Weight Pipe Length _____ ft. I.D. _____ 2 7/8 in.
Chlorides _____ 5000 P.P.M. Drill Pipe Length _____ 3351 ft. I.D. _____ 3 1/2 in.
Jars: Make STERLING Serial Number _____ na Test Tool Length _____ 25 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NA Reversed Out NA Anchor Length _____ 37 P ft. Size _____ 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 xh in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WSB (Blow Died in 29 mins) NOBB
2nd Open: No Blow NOBB

Recovered <u>1</u> ft. of <u>M</u> <u>100%</u> <u>M</u>	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: <u>Tool Sample: 100% M</u>	Insurance
	Total

Time Set Packer(s) 6:06 AM A.M. P.M. Time Started Off Bottom 6:06 AM A.M. P.M. Maximum Temperature 105

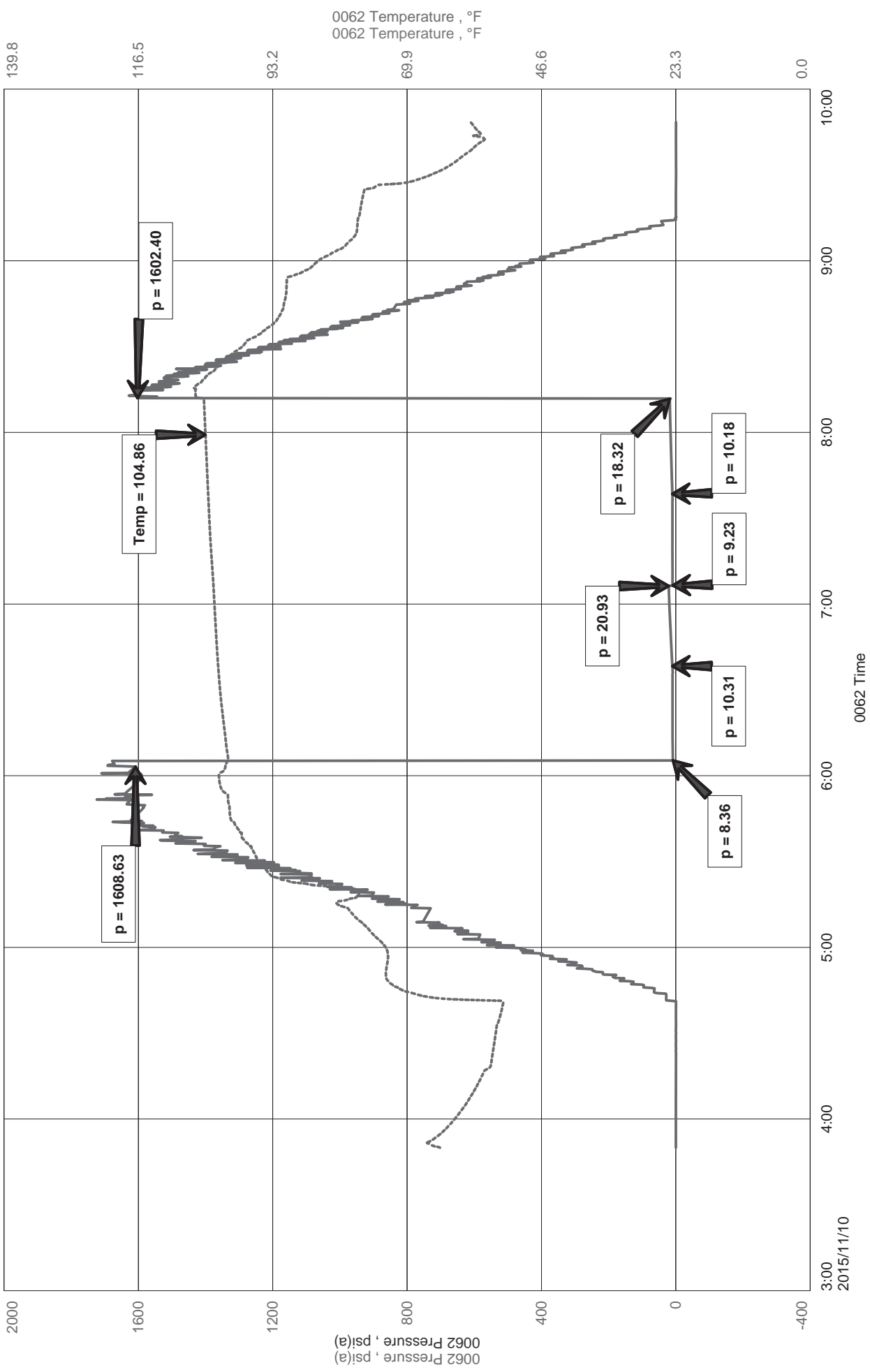
Initial Hydrostatic Pressure..... (A) _____ 1609 P.S.I.
Initial Flow Period..... Minutes 30 (B) _____ 8 P.S.I. to (C) _____ 10 P.S.I.
Initial Closed In Period..... Minutes 30 (D) _____ 21 P.S.I.
Final Flow Period..... Minutes 30 (E) _____ 9 P.S.I. to (F) _____ 10 P.S.I.
Final Closed In Period..... Minutes 30 (G) _____ 18 P.S.I.
Final Hydrostatic Pressure..... (H) _____ 1602 P.S.I.

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Daystar Petroleum Inc
Dst 3 Arbuckle (3376-3413)
Start Test Date: 2015/11/10
Final Test Date: 2015/11/10

Conrad 1-26
Formation: Dst 3 Arbuckle (3376-3413)
Pool: Infield
Job Number: RR206

Conrad 1-26





Diamond Testing LLC
 P.O. Box 157
 HoisingtonKS 67544

Ricky Ray - Tester
 (620) 617-7261

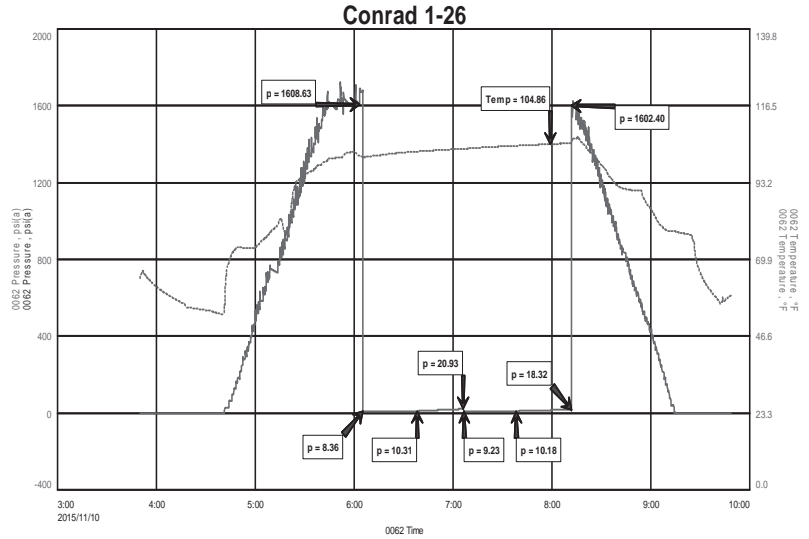
Wellsite Report

General Information

Company Name	Daystar Petroleum Inc
Contact	Matt Osborn
Well Operator	Daystar Petroleum Inc
Well Name	Conrad 1-26
Surface Location	Sec: 26-16s-15w (Barton County)
Field	Trapp
Well Type	Vertical
Pool	Infield
Test Purpose (AEUB)	Initial Test
Qualified By	Clint Musgrove
Gauge Name	0062

Test Information

Job Number	RR206
Test Type	Drill Stem Test
Well Fluid Type	01 Oil
Formation	Dst 3 Arbuckle (3376-3413)
Start Test Date	2015/11/10 YYYY/MM/DD
Start Test Time	03:50:00 HH:mm:ss
Final Test Date	2015/11/10 YYYY/MM/DD
Final Test Time	09:48:00 HH:mm:ss



Test Results

Recovery:

1' M 100% M

Tool Sample: 100% M



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: Conrad 1-26 Dst 4

TIME ON: 16:13
TIME OFF: 23:34

Company Daystar Petroleum Inc Lease & Well No. Conrad 1-26
Contractor Ninnescah Drilling Charge to Daystar Petroleum Inc
Elevation 1939 Est Formation Arbuckle Effective Pay _____ Ft. Ticket No. RR207
Date Nov-10-2015 Sec. 26 Twp. 16 S Range 13 W County Barton State KANSAS
Test Approved By Jim Musgrove Diamond Representative Ricky Ray

Formation Test No. 4 Interval Tested from 3376 ft. to 3428 ft. Total Depth 3428 ft.
Packer Depth 3371 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 3376 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____
Top Recorder Depth (Inside) 3366 ft. Recorder Number 0062 Cap. 5000 P.S.I.
Bottom Recorder Depth (Outside) 3412 ft. Recorder Number 5954 Cap. 5000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chem Viscosity 52 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.2 Water Loss 8 cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.
Chlorides 5000 P.P.M. Drill Pipe Length 3351 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number na Test Tool Length 25 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NA Reversed Out NA Anchor Length 20 P(52A) ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 xh in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: 1/4" Blow (BOB in 24 mins) NOBB
2nd Open: 1/4" Blow (BOB in 27 mins) NOBB

Recovered 10 ft. of GIP
Recovered 75 ft. of O 100% O 36 Gravity @ 60 Deg
Recovered 230 ft. of HOGCM Trace W 7% G 47% O 10% W 36% M
Recovered 305 ft. of Total Fluid

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: <u>Tool Sample</u> 75 % <u>O</u> 15% <u>w</u> 10% <u>M</u>	Insurance
	Total

Time Set Packer(s) 6:36 PM A.M. P.M. Time Started Off Bottom 9:06 PM A.M. P.M. Maximum Temperature 110

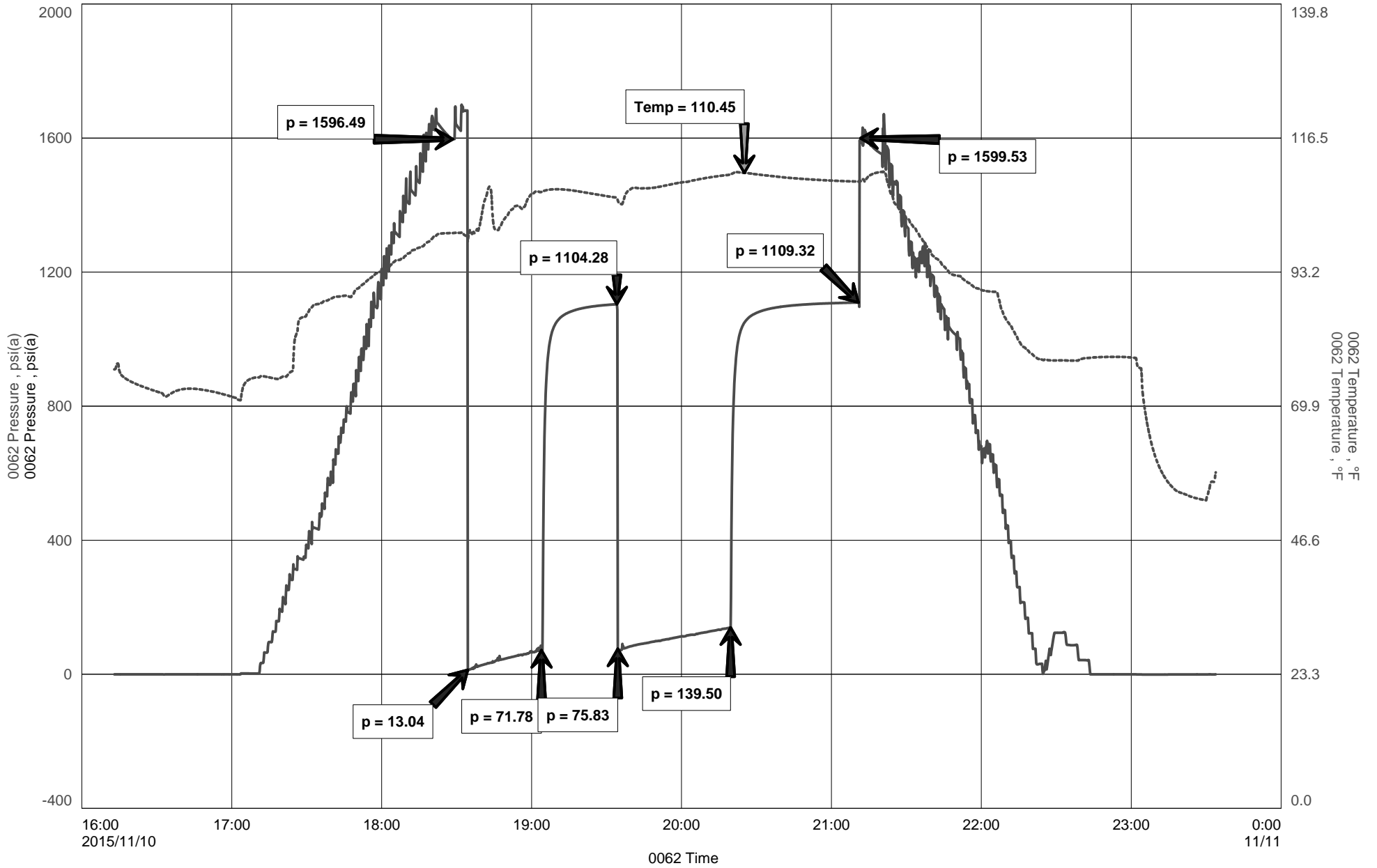
Initial Hydrostatic Pressure..... (A) 1597 P.S.I.
Initial Flow Period..... Minutes 30 (B) 13 P.S.I. to (C) 72 P.S.I.
Initial Closed In Period..... Minutes 30 (D) 1104 P.S.I.
Final Flow Period..... Minutes 45 (E) 76 P.S.I. to (F) 140 P.S.I.
Final Closed In Period..... Minutes 45 (G) 1109 P.S.I.
Final Hydrostatic Pressure..... (H) 1600 P.S.I.

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Daystar Petroleum Inc
Dst 4 Arbuckle (3376-3428)
Start Test Date: 2015/11/10
Final Test Date: 2015/11/10

Conrad 1-26
Formation: Dst 4 Arbuckle (3376-3428)
Pool: Infield
Job Number: RR207

Conrad 1-26





Diamond Testing LLC

P.O. Box 157

HoisingtonKS 67544

Ricky Ray - Tester

(620) 617-7261

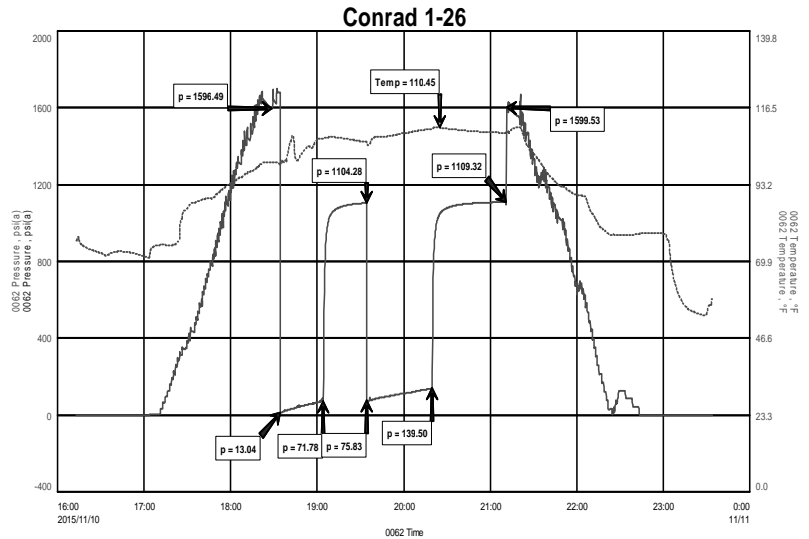
Wellsite Report

General Information

Company Name	Daystar Petroleum Inc
Contact	Matt Osborn
Well Operator	Daystar Petroleum Inc
Well Name	Conrad 1-26
Surface Location	Sec: 26-16s-15w (Barton County)
Field	Trapp
Well Type	Vertical
Pool	Infield
Test Purpose (AEUB)	Initial Test
Qualified By	Jim Musgrove
Gauge Name	0062

Test Information

Job Number	RR207
Test Type	Drill Stem Test
Well Fluid Type	01 Oil
Formation	Dst 4 Arbuckle (3376-3428)
Start Test Date	2015/11/10 YYYY/MM/DD
Start Test Time	16:13:00 HH:mm:ss
Final Test Date	2015/11/10 YYYY/MM/DD
Final Test Time	23:34:00 HH:mm:ss



Test Results

Recovery

10'	GIP				
75'	O	100% O	36 Gravity @ 60 Deg		
230'	HOGCM Trace W	7% G	47% O	10% W	36% M
305'	Total Fluid				

Tool Sample: 75% O 15% W 10% M

ALLIED OIL & GAS SERVICES, LLC 055817

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <u>11-12-15</u>	SEC. <u>26</u>	TWP. <u>16</u>	RANGE <u>13</u>	CALLED OUT	ON LOCATION	JOB START <u>4:30 AM</u>	JOB FINISH <u>8:00 AM</u>
LEASE <u>Conrad</u>	WELL# <u>1-26</u>	LOCATION <u>Susank KS 2 E 15 1/2 E</u>			COUNTY <u>Bayton</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		<u>Winto</u>					

CONTRACTOR Manasesh OWNER _____

TYPE OF JOB long string

HOLE SIZE 7 7/8 T.D. 3500 CEMENT AMOUNT ORDERED 120 50/50 490 gal

CASING SIZE 5 1/2 14" DEPTH 3497 75 ASC 5" Gylsonite 4970 FL

TUBING SIZE DEPTH Hi Vis Sweep - KCL

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM COMMON _____ @ _____

MEAS. LINE SHOE JOINT 2-0 POZMIX _____ @ _____

CEMENT LEFT IN CSG. 2-0 GEL _____ @ _____

PERFS. CHLORIDE _____ @ _____

DISPLACEMENT 84.8 ASC 75 @ 23.50 1762.50

EQUIPMENT

PUMP TRUCK CEMENTER Robert Yakubovich 50/50 120 @ 17.30 2076.00

409 HELPER Tracy Jordan Gylsonite 375 @ 0.98 367.50

BULK TRUCK Hi Vis 12g @ 25.00 300.00

410 DRIVER Brian Lang KCL 5g @ 34.40 172.00

BULK TRUCK Material @ 4678.00

378 DRIVER Alia @ 2245.44

HANDLING 195 sks @ 2.48 483.60

MILEAGE 238 +/- 2.75 654.50

REMARKS:

TOTAL

See log

SERVICE

<u>Waiting on location</u>	<u>3 @ 440.00</u>	<u>1320.00</u>
DEPTH OF JOB	<u>3497</u>	
PUMP TRUCK CHARGE	<u>2558.75</u>	
EXTRA FOOTAGE	@	
MILEAGE <u>20 LVMF</u>	@ <u>4.40</u>	<u>88.00</u>
MANIFOLD	@ <u>275.00</u>	<u>275.00</u>
<u>40 HVNF</u>	@ <u>7.70</u>	<u>308.00</u>
<u>Casing Swivel</u>	@ <u>200.00</u>	<u>200.00</u>

New 2826.17 TOTAL 5887.85

PLUG & FLOAT EQUIPMENT

<u>WF 5 1/2 latch down</u>	@ <u>660.00</u>	<u>660.00</u>
<u>WF Float shoe</u>	@ <u>545.00</u>	<u>545.00</u>
<u>WF Basket</u>	@ <u>395.00</u>	<u>395.00</u>
<u>WF Turb (6)</u>	@ <u>95.00</u>	<u>570.00</u>

New 1041.60 TOTAL 2170.00

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Jason Schmitt

SIGNATURE [Signature]

SALES TAX (If Any) _____

TOTAL CHARGES 13,735.85

DISCOUNT -6113.21

net 6622.64

48%
IF PAID IN 30 DAYS