KOLAR Document ID: 1279008

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #		API No.:						
Name:		Spot Description:						
Address 1:			est					
Address 2:		Feet from North / South Line of Sect	tion					
City: State:	++	Feet from East / West Line of Sect	ion					
Contact Person:		Footages Calculated from Nearest Outside Section Corner:						
Phone: ()		□NE □NW □SE □SW						
CONTRACTOR: License #		GPS Location: Lat:, Long:						
Name:		(e.g. xx.xxxxx) (e.gxxx.xxxxxx)						
Wellsite Geologist:		Datum: NAD27 NAD83 WGS84						
Purchaser:		County:						
Designate Type of Completion:		Lease Name: Well #:	—					
New Well Re-Entr	y Workover	Field Name:						
] SWD	Producing Formation:	—					
Gas DH] SWB] EOR	Elevation: Ground: Kelly Bushing:						
	GSW	Total Vertical Depth: Plug Back Total Depth:						
CM (Coal Bed Methane)	_	Amount of Surface Pipe Set and Cemented at: F	eet					
	ol., etc.):	Multiple Stage Cementing Collar Used? Yes No						
If Workover/Re-entry: Old Well Info as		If yes, show depth set: Fe	eet					
Operator:		If Alternate II completion, cement circulated from:						
Well Name:		feet depth to:w/sx c	mt.					
Original Comp. Date:								
Deepening Re-perf. Plug Back Liner	Conv. to EOR Conv. to SWD Conv. to GSW Conv. to Producer	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)						
□ O		Chloride content:ppm Fluid volume:b	bls					
_ •	rmit #:	Dewatering method used:						
	rmit #: rmit #:	Location of fluid disposal if bouled offsite.						
	rmit #:	Location of fluid disposal if hauled offsite:						
	rmit #:	Operator Name:						
33		Lease Name: License #:						
Spud Date or Date Reached	Completion Data co	Quarter Sec TwpS. R	est					
Recompletion Date	d TD Completion Date or Recompletion Date	County: Permit #:						

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
☐ Wireline Log Received ☐ Drill Stem Tests Received
Geologist Report / Mud Logs Received
UIC Distribution
ALT I II III Approved by: Date:

KOLAR Document ID: 1279008

Page Two

Operator Name:				Lease Name:			Well #:			
Sec Twp.	S. R.	Ea	st West	County:						
	lowing and shu	ıt-in pressures, w	hether shut-in pre	ssure reached st	atic level, hydrosta	tic pressures, bot		val tested, time tool erature, fluid recovery,		
Final Radioactivity files must be subm						iled to kcc-well-lo	gs@kcc.ks.gov	v. Digital electronic log		
Drill Stem Tests Ta			Yes No			on (Top), Depth ar		Sample		
Samples Sent to G	eological Surv	ey	Yes No	Na	me		Тор	Datum		
Cores Taken Electric Log Run Geologist Report / List All E. Logs Ru	_		Yes No Yes No Yes No							
		Re			New Used	ion, etc.				
Purpose of Strin		Hole	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives		
			ADDITIONAL	CEMENTING / SO	QUEEZE RECORD	l				
Purpose:		epth Ty Bottom	pe of Cement	# Sacks Used	Sed Type and Percent Additives					
Protect Casii										
Plug Off Zon										
 Did you perform a Does the volume o Was the hydraulic 	of the total base f	luid of the hydraulic	fracturing treatment	_	_	No (If No, sk	ip questions 2 an ip question 3) out Page Three	,		
Date of first Producti Injection:	on/Injection or Re	esumed Production	/ Producing Meth	nod:	Gas Lift 0	Other <i>(Explain)</i>				
Estimated Production Per 24 Hours	on	Oil Bbls.					Gas-Oil Ratio	Gravity		
DISPOS	SITION OF GAS:		N	METHOD OF COMP	LETION:			ON INTERVAL:		
Vented Sold Used on Lease (If vented, Submit ACO-18.)			Open Hole			mmingled mit ACO-4)	Top Bottom			
,	,									
Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid,	Fracture, Shot, Cer (Amount and Kind	menting Squeeze I of Material Used)	Record		
TUBING RECORD:	Size:	Set /	At:	Packer At:						
. 5513 1200 10.	5120.		···	. 30.0.71						

Form	ACO1 - Well Completion
Operator	Diamond Star Oil, Inc.
Well Name	Shofner DI-3
Doc ID	1279008

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	9.875	7	0	22	50/50 POZ	5	N/A
Production	5.625	2.875	0	712	60/40 POZ		See Service Co. Ticket



Customer	Diamond Star			ustomer Nan	John Pauls	on	Ticket No	0.1	50490			
Address:	219 Brookside Dr.			AFE N		en	200000000		10/26/2015 10-29-1			
City, State, Zip:	Paola, Ks 66071			Jobty	pe cement long	netring / nev		•	10	20-10		
Service District:				_	Job type cement longstring (new well) Well Details: 5 5/8 hole 722 2 7/8 casing @ 713							
Well name & No. Shofner # DI-3					<u> </u>							
Equipment #	Driver Equipment # Driver Equipment #			Well Location		County: Miami State: KS						
231	Tom	Equipment #	Dilver E	quipment	# Hours	TRUCK CAL				PM	TIME	
242	Troy				_	ARRIVED AT JOB AMB						
110	Amos					1	FINISH OPERATION					
108	Peter					RELEASED				AW		
						MILES FROM	M STATION	TO WELL		1 19	-	
					reatment S	difficiency .						
Product/Service Code	Description				Unit of Measure	Quantity	List Price/Unit	Gross Amount	Item			
		mix Cement			sack	105.00	The second lines	\$1,260.00	Discount 25.00%		Net Amo	
	Bentonite (lb	180.00		\$54.00			\$4	
	Bentonite (Gel			lb	200.00	\$0.30	\$60.00	25.00%	_	\$4	
	H2O				gal	3,000.00	\$0.01	\$39.00	25.00%		\$2	
01631	Rubber Plu	ig 2 7/8			ea	1.00	\$30.00	\$30.00	25.00%		\$2	
3103	Cement Pu	mp			ea	1.00	\$675.00	\$675.00	25.000		4==	
	Heavy Equip. One Way			mi	15.00	\$3.25	\$48.75	25.00%	1	\$50 \$3		
The state of the s	Cement Bu	lk Truck - Minim	num		ea	1.00	\$300.00	\$300.00	50.00%		\$150	
	Vacuum Tr				ea	2.00	\$84.00	\$168.00	25.00%		\$12	
1000	Vacuum Tr	uck 80 bbl			ea	2.00	\$84.00	\$168.00	25.00%		\$120	
			WIRE - 200									
MS: Cash in advance	unless Hurrica	ne Services Inc has ap	proved credit prior to	sale, Credit								
s of sale for approved voice. Past due accou	accounts are to unts may pay int	otal invoice due on or t	before the 30th day for	rom the date	Total	Tavable	Gross:	\$ 2,802.75	Net:	\$	2,027.	
ortin or me maximum allowable by applicable state or federal laws if such laws limit interest to esser amount. In the event it is necessary to employ an agency and/or attorney to affect the flection of said account, Customer hereby agrees to pay all fees directly or indirectly incurred such collection. In the event that Customer's account with HSI becomes delicences their has			Frac and Acid s	Frac and Acid service treatments designed with intent to increase production on newly drilled or existing								
uch collection. In the	right to revoke any and all discounts previously applied in arriving at net invoice price. Upon rocation, the full invoice price without discount will become immediately due and owing and ject to collection.			Date of Service: 10/29/2015								
cation, the full invoice	prior melodi o			-								
cation, the full invoice	priso melogi o				н	I Representative:		Tom Goodner				