

Confidentiality Requested:

Yes  No

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

**Form must be Typed**

**Form must be Signed**

**All blanks must be Filled**

**WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  WSW  SWD

Gas  DH  EOR

OG  GSW

CM (Coal Bed Methane)

Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to EOR  Conv. to SWD  
 Plug Back  Liner  Conv. to GSW  Conv. to Producer

Commingled Permit #: \_\_\_\_\_

Dual Completion Permit #: \_\_\_\_\_

SWD Permit #: \_\_\_\_\_

EOR Permit #: \_\_\_\_\_

GSW Permit #: \_\_\_\_\_

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

*(Data must be collected from the Reserve Pit)*

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Confidentiality Requested

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received  Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

|  |   |
|--|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No<br>Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No<br>Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No<br><br>List All E. Logs Run: | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br>Name Top Datum |
|--|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|   |                   |                           |                   |               |                |              |                            |
|   |                   |                           |                   |               |                |              |                            |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |              |                            |
|--|------------------|----------------|--------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |              |                            |
|  |                  |                |              |                            |

1. Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

|   |  |         |             |               |         |
|---|--|---------|-------------|---------------|---------|
| Date of first Production/Injection or Resumed Production/Injection: | Producing Method:<br><input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____ |         |             |               |         |
| Estimated Production Per 24 Hours                                   | Oil Bbls.  | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |

|   |   |                                    |
|---|---|------------------------------------|
| DISPOSITION OF GAS:<br><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION:<br><input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> | PRODUCTION INTERVAL:<br>Top Bottom |
|---|---|------------------------------------|

| Shots Per Foot | Perforation Top | Perforation Bottom | Bridge Plug Type | Bridge Plug Set At | Acid, Fracture, Shot, Cementing Squeeze Record<br><i>(Amount and Kind of Material Used)</i> |
|----------------|-----------------|--------------------|------------------|--------------------|---|
|                |                 |                    |                  |                    |   |
|                |                 |                    |                  |                    |   |
|                |                 |                    |                  |                    |   |
|                |                 |                    |                  |                    |   |

|                |       |         |            |  |
|----------------|-------|---------|------------|--|
| TUBING RECORD: | Size: | Set At: | Packer At: |  |
|----------------|-------|---------|------------|--|





P.O. Box 205803  
 Dallas, TX 75320-5803

Voice: (832) 482-3742  
 Fax: (832) 482-3738

# INVOICE

Invoice Number: 151544  
 Invoice Date: Jan 5, 2016  
 Page: 1

Federal Tax I.D.#: 20-8651475

| Bill To:   |
|--|
| CMX, Inc.<br>1700 N Waterfront Parkway<br>Bldg 300, Suite B<br>Wichita, KS 67206 |

| Customer ID  | Field Ticket # | Payment Terms |          |
|--------------|----------------|---------------|----------|
| CMX          | 55721          | Net 30 Days   |          |
| Job Location | Camp Location  | Service Date  | Due Date |
| KS2-01       | Great Bend     | Jan 5, 2016   | 2/4/16   |

| Quantity | Item               | Description  | Unit Price | Amount    |
|----------|--------------------|--|------------|-----------|
| 1.00     | WELL NAME          | Kozisek #1-8   |            |           |
| 250.00   | CEMENT MATERIALS   | Class A Common   | 17.90      | 4,475.00  |
| 705.00   | CEMENT MATERIALS   | Chloride   | 1.10       | 775.50    |
| 262.50   | CEMENT SERVICE     | Cubic Feet Charge  | 2.48       | 651.00    |
| 181.50   | CEMENT SERVICE     | Ton Mileage Charge                                       | 2.75       | 499.13    |
| 1.00     | CEMENT SERVICE     | Surface  | 1,512.25   | 1,512.25  |
| 15.00    | CEMENT SERVICE     | Pump Truck Mileage                                       | 7.70       | 115.50    |
| 15.00    | CEMENT SERVICE     | Light Vehicle Mileage                                    | 4.40       | 66.00     |
| 1.00     | EQUIPMENT SALES    | 8-5/8 Wooden Plug  | 110.00     | 110.00    |
| 1.00     | JOB DISCOUNT       | Job Discount if paid within terms – Material & Equipment | 2,787.46   | -2,787.46 |
| 1.00     | JOB DISCOUNT       | Job Discount if paid within terms – Cement Service       | 1,478.82   | -1,478.82 |
| 1.00     | CEMENT SUPERVISOR  | Robert Yakubovich  |            |           |
| 1.00     | EQUIPMENT OPERATOR | Brian Lang   |            |           |
| 1.00     | OPERATOR ASSISTANT | Marlyn Spangenberg                                       |            |           |

ALL PRICES ARE NET, PAYABLE  
 30 DAYS FOLLOWING DATE OF  
 INVOICE. ONLY IF PAID ON OR  
 BEFORE

**Feb 4, 2016**

1 1/2% CHARGED  
 THEREAFTER.

|                        |                 |
|------------------------|-----------------|
| Subtotal               | 3,938.10        |
| Sales Tax              | 192.98          |
| Total Invoice Amount   | 4,131.08        |
| Payment/Credit Applied |                 |
| <b>TOTAL</b>           | <b>4,131.08</b> |

# ALLIED OIL & GAS SERVICES, LLC - 055721

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Great Bend KS

|                                       |               |                   |                                     |            |                            |                             |                              |
|---------------------------------------|---------------|-------------------|-------------------------------------|------------|----------------------------|-----------------------------|------------------------------|
| DATE <u>1-5-16</u>                    | SEC. <u>8</u> | TWP. <u>16</u>    | RANGE <u>10</u>                     | CALLED OUT | ON LOCATION                | JOB START<br><u>6:00 AM</u> | JOB FINISH<br><u>6:30 AM</u> |
| LEASE <u>Kozisek</u>                  |               | WELL # <u>1-8</u> | LOCATION <u>Claslin KS 6N 3E 2N</u> |            | COUNTY<br><u>Ellsworth</u> | STATE<br><u>KS</u>          |                              |
| OLD OR NEW (Circle one)<br><u>NEW</u> |               |                   | <u>2E 1/2 S W into</u>              |            |                            |                             |                              |

CONTRACTOR Duke #2

TYPE OF JOB surface

HOLE SIZE 12 1/4 T.D. 349

CASING SIZE 8 5/8 24 DEPTH 349

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 15

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 21.25

OWNER

CEMENT  
AMOUNT ORDERED 250 com 390cc

|                                  |                |                 |
|----------------------------------|----------------|-----------------|
| COMMON <u>250</u>                | @ <u>17.90</u> | <u>4,475.00</u> |
| POZMIX                           | @              |                 |
| GEL                              | @              |                 |
| CHLORIDE <u>705</u>              | @ <u>1.10</u>  | <u>775.50</u>   |
| ASC                              | @              | <u>5,250.50</u> |
|                                  | @ <u>52%</u>   | <u>2,730.24</u> |
|                                  | @              | <u>2520.24</u>  |
|                                  | @              |                 |
|                                  | @              |                 |
|                                  | @              |                 |
|                                  | @              |                 |
|                                  | @              |                 |
| HANDLING <u>262.50</u>           | @ <u>2.48</u>  | <u>651.00</u>   |
| MILEAGE <u>12.10 x 15 x 2.75</u> |                | <u>499.13</u>   |
| <u>d/s</u>                       |                |                 |
|                                  | TOTAL          |                 |

EQUIPMENT

PUMP TRUCK CEMENTER Robert Y

# 366 HELPER Brian Lang

BULK TRUCK

# 609-198 DRIVER Marland

BULK TRUCK

# DRIVER

REMARKS:

sec lag

Had problems with water and truck freezing up when taking on water

cement did circulate to surface 30 sks to pit

Thank you!!!

CHARGE TO: CMX INC

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_ 1512.25

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE Hum 15 @ 7.70 115.50

MANIFOLD

Hum 15 @ 4.40 66.00

@ \_\_\_\_\_

TOTAL 2,843.84

52% 1,478.82

1365.02

PLUG & FLOAT EQUIPMENT

wooden plug @ 110.00 550.00

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

TOTAL 110.00

57.20

To: Allied Oil & Gas Services, LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES 8,204.38

4,266.28

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

3,938.10

PRINTED NAME Dion Vasquez

SIGNATURE Dion Vasquez



P.O. Box 205803  
 Dallas, TX 75320-5803

Voice: (832) 482-3742  
 Fax: (832) 482-3738

# INVOICE

Invoice Number: 151593  
 Invoice Date: Jan 12, 2016  
 Page: 1

Federal Tax I.D.#: 20-8651475

|  |
|--|
| <b>Bill To:</b>  |
| CMX, Inc.<br>1700 N Waterfront Parkway<br>Bldg 300, Suite B<br>Wichita, KS 67206 |

| Customer ID  | Field Ticket # | Payment Terms |          |
|--------------|----------------|---------------|----------|
| CMX          | 65747          | Net 30 Days   |          |
| Job Location | Camp Location  | Service Date  | Due Date |
| KS2-03       | Great Bend     | Jan 12, 2016  | 2/11/16  |

| Quantity | Item               | Description  | Unit Price | Amount    |
|----------|--------------------|--|------------|-----------|
| 1.00     | WELL NAME          | Kozleck 1 B  |            |           |
| 195.00   | CEMENT MATERIALS   | 60/40/4% Gel Blend                                 | 18.92      | 3,689.40  |
| 49.00    | CEMENT MATERIALS   | Flo Seal   | 2.97       | 145.53    |
| 209.43   | CEMENT SERVICE     | Cubic Feet Charge                                  | 2.48       | 519.39    |
| 131.11   | CEMENT SERVICE     | Ton Mileage Charge                                 | 2.75       | 360.55    |
| 1.00     | CEMENT SERVICE     | Plug to Abandon                                    | 2,600.47   | 2,600.47  |
| 15.00    | CEMENT SERVICE     | Pump Truck Mileage                                 | 7.70       | 115.50    |
| 15.00    | CEMENT SERVICE     | Light Vehicle Mileage                              | 4.40       | 66.00     |
| 1.00     | JOB DISCOUNT       | Job Discount if paid within terms – Material       | 1,994.16   | -1,994.16 |
| 1.00     | JOB DISCOUNT       | Job Discount if paid within terms – Cement Service | 1,904.21   | -1,904.21 |
| 1.00     | CEMENT SUPERVISOR  | Wayne Davis  |            |           |
| 1.00     | EQUIPMENT OPERATOR | Brian Lang   |            |           |
| 1.00     | OPERATOR ASSISTANT | Marlyn Spangenberg                                 |            |           |

|   |                        |                 |
|---|------------------------|-----------------|
| <b>ALL PRICES ARE NET, PAYABLE<br/>         30 DAYS FOLLOWING DATE OF<br/>         INVOICE. ONLY IF PAID ON OR<br/>         BEFORE</b><br><br><b>Feb 11, 2016</b><br><br><b>1 1/2% CHARGED<br/>         THEREAFTER.</b> | Subtotal               | 3,598.47        |
|   | Sales Tax              | 269.89          |
|   | Total Invoice Amount   | 3,868.36        |
|   | Payment/Credit Applied |                 |
|   | <b>TOTAL</b>           | <b>3,868.36</b> |

