

BASIC
ENERGY SERVICES

SEP 30 2015

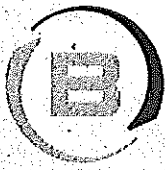
PAGE 1 of 1	CUST NO 1004542	YARD # 1718	INVOICE DATE 09/27/2015
INVOICE NUMBER 91926233			

Pratt (620) 672-1201
 B VESS OIL CORPORATION
 I 1700 WATERFRONT PKWY BLDG 500
 L WICHITA
 L KS US 67206
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Hall D 9
 O LOCATION
 B COUNTY Ellis
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
40878068	19843			Net - 30 days	10/27/2015
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 09/19/2015 to 09/19/2015</i>					
0040878068					
171812691A Cement-New Well Casing/Pi 09/19/2015 Cement 5 1/2" Longstring					
AA2 Cement		150.00	EA	6.80	1,020.00 T
Celloflake		38.00	EA	1.48	56.24 T
C-41P		29.00	EA	1.60	46.40 T
Salt		691.00	EA	0.20	138.20 T
FLA-322		113.00	EA	3.00	339.00 T
Mud Flush		500.00	EA	0.60	300.00 T
"Latch Down Plug & Baffle, 5 1/2" (Blu		1.00	EA	160.00	160.00
"Auto Fill Float Shoe 5 1/2" (Blue)"		1.00	EA	144.00	144.00
"Turbolizer, 5 1/2" (Blue)"		8.00	EA	44.00	352.00
"5 1/2" Basket (Blue)"		1.00	EA	116.00	116.00
"Unit Mileage Chg (PU, cars one way)"		100.00	MI	1.80	180.00
Heavy Equipment Mileage		200.00	MI	3.00	600.00
"Proppant & Bulk Del. Chgs., per ton mil		835.00	EA	1.00	835.00
Depth Charge; 0001-4000'		1.00	EA	864.00	864.00
Blending & Mixing Service Charge		180.00	BAG	0.56	100.80
Casing Swivel Rental		1.00	EA	80.00	80.00
Plug Contalner Util. Chg.		1.00	EA	100.00	100.00
"Service Supervisor, first 8 hrs on loc.		1.00	EA	70.00	70.00
Gilsonite		750.00	EA	0.27	201.00 T
60/40 POZ		30.00	EA	4.80	144.00 T

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	5,846.64
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	157.14
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	6,003.78
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 12691 A

DATE _____ TICKET NO. _____

DATE OF JOB: <u>9/19/15</u> DISTRICT _____		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.: _____	
CUSTOMER: <u>Vess Oil Corp</u>		LEASE: <u>Hall "D"</u> WELL NO. <u>9</u>	
ADDRESS _____		COUNTY: <u>Ellis</u> STATE: <u>Ks</u>	
CITY _____ STATE _____		SERVICE CREW: <u>Scott, Ed, Chuck</u>	
AUTHORIZED BY: <u>Dylan Klaus</u>		JOB TYPE: <u>5 1/2 long string enw</u>	

EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
<u>19845</u>	<u>.75</u>						<u>9/18/15</u>			<u>7:00</u>
<u>19867</u>	<u>.25</u>						<u>9/18/15</u>			<u>11:55</u>
							<u>9/19/15</u>			<u>12:15</u>
							<u>9/19/15</u>			<u>1:00</u>
						MILES FROM STATION TO WELL _____				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Roger Martin
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA2 Cement	SK	150		2550.00
CP105	60/40 POZ	SK	30		360.00
CC102	Celloflake	lb	38		140.00
CC105	C-41 P	lb	29		116.00
CC111	Salt	lb	691		545.50
CC129	FIA-322	lb	115		847.50
CC201	Gilsonite	lb	750		502.50
CF607	Latchdown Plug + Baffle 5 1/2	EA	1		400.00
CF1251	Auto-fill Foot Shoe 5 1/2	EA	1		360.00
CF1651	Turboliners 5 1/2	EA	8		880.00
CF1901	Basket 5 1/2	EA	1		290.00
CC151	Mud flush	Gal	500		750.00
E100	Unit Mileage Pickup	MI	100		450.00
E101	Heavy Equipment Mileage	MI	200		1500.00
E113	Prop + Bulk Delivery	TA	835		2087.50
CE200	Blending + Mixing Service	SK	180		252.00
CE200	Depth Change 3081-4110'	THIS	1		2160.00
CE504	Pipe Container Utilization	FOK	1		250.00
CE501	Casing Service Rental	EA	1		200.00
5003	Service Supervisor	EA	1		125.00
SUB-TOTAL					17500.00

CHEMICAL / ACID DATA:

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL 5,846.64

SERVICE REPRESENTATIVE: <u>[Signature]</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>Roger Martin</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO. _____

BASIC

energy services, L.P.

TREATMENT REPORT

Customer <i>Wess Oil Corp</i>	Lease No.	Date <i>9/19/15</i>
Lease <i>Hall D</i>	Well # <i>9</i>	
Field Order # <i>17691A</i>	Station <i>Pratt KS</i>	Casing <i>5 1/2</i>
Type Job <i>5 1/2 Long string</i>	Formation <i>cnw</i>	Depth <i>3629</i>
		County <i>Ellis</i>
		State <i>KS</i>
		Legal Description <i>2-17-17W</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>5 1/2</i>								
Depth <i>3629</i>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <i>81e 37</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>2000</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>5 1/2</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>Royce</i>	Station Manager <i>Kevin Goodin</i>	Treater <i>Scott Graves</i>
Service Units <i>78970 84981 19843 19960 19862</i>		
Driver Names <i>Scott Eddy - Chuck -</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:00					Orientation Safety Meeting
7:20					Run float equipment
					Basket #4 Turbos #1, 4, 5, 6, 9, 11, 12
9:00					Break circulation (Rotate Csg)
11:35	150			4	Pump H ₂ O spacer
11:36	200		5	4.2	Pump 500 gallons Mud flush
11:39	200		12	4.2	Pump H ₂ O spacer
11:40	400		5	5.5	Mix 150 sacks AA2 at 15.3 ppg
11:47			36.5		shut down
11:48					check pump & lines clean
11:50	0			5.5	Release plug start Displacement
12:01	300		60	5.6	hit pressure
12:03	1000		10	3	Reduce Rate
12:10	1000		15	3	Plug landed
12:10	1800				increase pressure
12:11					shut down
12:11					Release pressure no returns
12:15	0		8.5	3	Plug hit back 30sks 60/10000
					Job complete
8:20 to 10:50pm					working on Rotating head plug
					Pressure on Displacement Peaked at 1200, low at 400
					very erratic



SEP 13 2015

PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1004542	1718	09/16/2015
INVOICE NUMBER			
91916931			

Pratt (620) 672-1201
 B VESS OIL CORPORATION
 I 1700 WATERFRONT PKWY BLDG 500
 L WICHITA
 L KS US 67206
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Hall D 9
 O LOCATION
 B COUNTY Ellis
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40874971	19843		Net - 30 days	10/16/2015

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 09/11/2015 to 09/11/2015</i>				
0040874971				
171812768A Cement-New Well Casing/Pi 09/11/2015				
Cement 8 5/8 Surface				
A-Con Blend Common	335.00	EA	6.84	2,291.40 T
Common Cement	150.00	EA	6.08	912.00 T
Celloflake	121.00	EA	1.41	170.13 T
Calcium Chloride	1,227.00	EA	0.40	489.57 T
"Top Rubber Cmt Plug, 8 5/8""	1.00	EA	85.50	85.50
"8 5/8"" Basket (Blue)"	1.00	EA	119.70	119.70
Flapper Type Insrt Float Valve 8 5/8"(BI	1.00	EA	106.40	106.40
"Unit Mileage Chg (PU, cars one way)"	100.00	MI	1.71	171.00
Heavy Equipment Mileage	300.00	MI	2.85	855.00
"Proppant & Bulk Del. Chgs., per ton mil	2,280.00	EA	0.95	2,166.00
Depth Charge; 1001'-2000'	1.00	EA	570.00	570.00
Blending & Mixing Service Charge	485.00	BAG	0.53	258.02
Plug Container Util. Chg.	1.00	EA	95.00	95.00
*Service Supervisor, first 8 hrs on loc.	1.00	EA	66.50	66.50

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	8,356.22
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	270.42
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	8,626.64
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 12768 A

DATE _____ TICKET NO. _____

DATE OF JOB 09-11-15 DISTRICT PRATT KS		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:				
CUSTOMER VESS OIL		LEASE HALL D 9 WELL NO.				
ADDRESS		COUNTY ELLIS STATE KS				
CITY STATE		SERVICE CREW <i>Callaway, Cook, Day, Givens, J. R. S. and</i>				
AUTHORIZED BY		JOB TYPE: CPW 8 3/8 SURFACE				
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED 9-10-15 DATE AM PM TIME 3:45
19843	65					ARRIVED AT JOB 9-10-15 AM PM 8:00
19862	10					START OPERATION 9-11-15 AM PM 6:40
19860	35					FINISH OPERATION 9-11-15 AM PM 7:43
						RELEASED 9-11-15 AM PM 8:00
						MILES FROM STATION TO WELL 100

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *W. L. White*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 101	A-COW cement	SK	335		6,030.00
CP 100C	Common cement	SK	150		2,400.00
CC 102	Cellulose	lb	121		447.70
CC 109	Calcium chloride	lb	1227		1,288.35
CF 105	TOP Ditch Plug 8 3/8	SA	1		225.00
CF 1453	Topsoil Hand	SA	1		280.00
CF 1903	Basket	SA	1		215.00
C 100	Water	m3	100		450.00
E 101	Head Cement	m3	300		2,250.00
Q 113	Bulk Cement Delivery	7m	2280		5,700.00
RE 207	Drill chg 1000' 2000'	SA	1		1,500.00
RE 240	Bl. Dip. Cement	SK	485		679.00
RE 504	Plug Cement 8 3/8	SA	1		250.00
3003	Drum Cement	SA	1		175.00
SUB TOTAL					24,990.05

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
Grand TOTAL		8,356.22

SERVICE REPRESENTATIVE <i>Robert [Signature]</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>W. L. White</i> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
--	---

FIELD SERVICE ORDER NO. _____

Customer VESS OIL	Lease No.	Date 09-10-15
Lease HALL	Well # 9	
Field Order # 12708	Station	Casing 8 5/8
		Depth 1200
Type Job CNW 8 3/8 SURFACE	Formation	County ELLIS
		State KS
		Legal Description 2-12-17

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
8 5/8							Max	5 Min.
Depth 1297	Depth	From	To	Pre Pad	Min			10 Min.
Volume 80	Volume	From	To	Pad	Avg			15 Min.
Max Press 500	Max Press	From	To	Frac	HHP Used			Annulus Pressure
Well Connection P.C.	Annulus Vol.	From	To	Flush	Gas Volume			Total Load
Plug Depth 1200	Packer Depth	From	To					

Customer Representative	Station Manager DAVE Scott	Treater Robert Jullian
Service Units 37900	24981	19840
Driver Names William Edwards	19903	19860
	19960	19862
	19960	19862

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:00					ON LOC
					RUN 8 5/8 24" CSP.
					CASING ON BOTTOM
6:30					HOOK UP CIRC.
6:40	250		2	45	8L SPACER
			147		MIX CNT 335 BK A-COJ CNT 3%CC
			32		MIX TAIL 150SK COM. 3%CC 1/4 CT
					CNT MIXED SHUT DOWN
					Release Plug
7:45	500		80	4	SH. DEEP
					PLUG DOWN
					CIRC 15 BK CNT PIT
					JOB COMPLETE
					THANK YOU