



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 12921 A

DATE _____ TICKET NO. _____

DATE OF JOB: 12-05-15		DISTRICT: PRATT KS		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: L.D. Drilling				LEASE: JULIUS		1-23		WELL NO.	
ADDRESS:				COUNTY: TRECOT		STATE: KS			
CITY:				STATE:		SERVICE CREW: Sullivan, Witherspoon, Standen			
AUTHORIZED BY:				JOB TYPE: cww 8 1/2" Sph					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
							12-4-15	PM	4:00
						ARRIVED AT JOB	12-4-15	PM	7:20
						START OPERATION	12-5-15	PM	1:10
20920	45					FINISH OPERATION		AM	1:45
73768	35					RELEASED		AM	2:15
						MILES FROM STATION TO WELL			150

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	Colloid part cont	sk	300		3,600.00
CC 102	Cellulose	lb	25		277.50
CC 109	Cellulose retarder	lb	774		812.70
E 100	Pickup	m	100		450.00
E 101	Hardy Spnt	m	200		1,500.00
E 113	Ball Valve	fm	1250		3,225.00
CE 220	Drill bit 500 4 HR	sk	1		1,000.00
CE 240	W. Dr. mix	sk	300		420.00
SM 3	Service log	sk	1		175.00

CHEMICAL / ACID DATA:			

SUB TOTAL		11,400.20
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
Gross TOTAL		5,730.10

SERVICE REPRESENTATIVE: <i>[Signature]</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i>
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)	

FIELD SERVICE ORDER NO. _____

Customer <i>L.D. Dittling</i>		Lease No.		Date	
Lease <i>31642</i>		Well # <i>1-23</i>		<i>12-03-15</i>	
Field Order # <i>12931</i>	Station <i>PRATT</i>	Casing <i>3 7/8</i>	Depth <i>103'</i>	County <i>TREGO</i>	State
Type Job <i>CONV 8 1/2</i>			Formation	Legal Description <i>21 15-23</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>3 7/8</i>								
Depth <i>103'</i>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <i>1.5</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>300</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>25'</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative			Station Manager <i>DAVE S-H</i>			Treater <i>ALB-1110</i>		
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Service Units	Driver Names						
<i>2700</i>	<i>W. H. ...</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2:30 pm</i>					<i>as per</i>
<i>1:10</i>			<i>64</i>	<i>5</i>	<i>CASING over Bottom</i> <i>By ...</i> <i>14 min cut 3000 lb 2 1/2" 1/4" of</i>
<i>1:45</i>			<i>150</i>	<i>4</i>	<i>14 min</i> <i>plug down</i> <i>disc to 10 min cut 217</i> <i>THINK ...</i>