



COPY

SALES OFFICE:
 105 S. Broadway
 Suite #490
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX
 (316) 734-5071 Cel

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (316) 672-1201
 (316) 672-5383 FAX
 (316) 546-5548 Cel

Invoice

Bill to: OIL PRODUCERS INC. OF KANSAS P.O. Box 8647 Wichita, KS 67208	6395901	Invoice	Invoice Date	Order	Order Date
		990924	9/20/99	2189	-9/14/99
	Service Description				
	Cement - Plugging				
			Lease	Well	
			Walker	A-2	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms
	Mark Elson	Dave Scott	New Well		Net 30

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D202	60/40 POZ	SK	125	\$8.00	\$1,000.00
C321	CEMENT GEL	LB	428	\$0.22	\$94.16
E107	CEMENT SERVICE CHARGE	SK	125	\$1.50	\$187.50
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	45	\$2.50	\$112.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	241	\$1.25	\$301.25
R400	CEMENT PUMPER, PLUG & ABANDON (Workover Unit)	EA	1	\$650.00	\$650.00

Sub Total: \$2,345.41
Discount: \$891.45
Discount Sub Total: \$1,453.96
 Tax Rate: 5.90% **Taxes:** \$0.00
 (T) Taxable Item **Total:** \$1,453.96

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



TREATMENT REPORT 01337

Customer ID		Date	
Customer Oil Prod Inc of KS		9-14-99	
Lease Walker		Lease No.	Well # A-2
Field Order # 02189	Station Pratt KS	Casing 8 3/8	Depth 300
Type Job PTA New well	Formation	County Harper	State KS
		Legal Description 18-33-6	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 3/8	Tubing Size	Shots/Ft		Acid 125 sk's 40/60 poz. 49.6 gal		RATE	PRESS	ISIP
Depth 300	Depth	From	To	Pre Pad 1.43 13.6 ppg	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac T.D. = 4600	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Eluoh 14	Gas Volume			Total Load

Customer Representative Mark Elson	Station Manager D. Autry	Treater D. Scott
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Service Units					Service Log
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	
			106	23	
			32	70	
0330					Called Out
0730					On hoc w/Trk's Safety mtg
					D.P. @ 1150' 1st Plug
0848	100	10	3		H2O Spacer
0851	100	8.9	3		Mix + Pump Cmt @ 13.6 ppg 35 sk's
0856	100	14	3		Balance + Disp Cmt
					D.P. @ 350' 2nd Plug
0937	100	2.0	3		Break Circ w/H2O
0941	100	10	3		Mix + Pump Cmt @ 13.6 ppg 40 sk's
0946	100	2	3		Balance + Disp Cmt
					D.P. @ 60' Break Circ w/H2O 3rd Plug
1015	100	5	3		
1017	100	6.3	3		Mix + Pump Cmt @ 13.6 ppg Circ
1018		3.8	3		Plug R.H. w/5 sk's Cmt
1019		2.5	3		Plug M.H. w/10 sk's Cmt
					Total sh = 31.8 Bbl's 125 sk's
					Job Complete
					Thank you Scotty