

Marc A. Downing Consulting Petroleum Geologist		Geologic Report Drilling Time and Sample Log	
Operator Outlaw Well Service LLC		Elevation KB 2013 DF 2011 GL 2005	
Lease Don		No. 1	
API # 15-163-24301-0000		Casing Record Surface 8 5/8" @ 220'	
Field Bray		Production None	
Location 330' FSL & 1060' FWL		Electrical Surveys CNDL, DII, MEL	
Sec. 20	Twp. 8S	Rge. 19W	
County Rooks		State Kansas	
Formation		Sample tops	
Top Anhydrite	1464	1460	+55
Base Anhydrite	1495	1492	+51
Topoka	2968	2963	-90
Heebner	3170	3167	-154
Toronto	3191	3187	-174
LKC	3208	3203	-190
BKC	3427	3424	-411
Arbuckle	3468	3463	-450
Total Depth	3553	3545	-1532

Drilling Contractor	7-9-15	Discovery Drilling, Rig #1	7-14-15
Completed	2950	To	RTD
Samples Saved From	2850	To	RTD
Drilling Time Kept From	2950	To	RTD
Samples Examined From	2950	To	RTD
Geological Supervision From		To	RTD

Summary and Recommendations
Due to structural position, DST recovery, and log evaluation, it was decided to plug and abandon the well.

Respectfully Submitted,
Marc A. Downing

