

## Scale 1:240 Imperial

Well Name: Axman Farms #1-18
Surface Location: 1953' FSL \_921' FWL

**Bottom Location:** 

API: 15-009-26132-00-00

License Number: 31548

Spud Date: 12/8/2015 Time: 4:00 PM

Region: Barton County

Drilling Completed: 12/15/2015 Time: 10:00 AM

Surface Coordinates:

**Bottom Hole Coordinates:** 

Ground Elevation: 1884.00ft K.B. Elevation: 1892.00ft

Logged Interval: 2800.00ft To: 3500.00ft

Total Depth: 3500.00ft

Formation: Lansing Kansas-City
Drilling Fluid Type: Chemical/Fresh Water Gel

**OPERATOR** 

Company: Tyluka Operations, LLC

Address: P.O. Box 1213

Hays, KS 67601

Contact Geologist: Jeff Zoller Contact Phone Nbr: 620-786-0807

> Well Name: Axman Farms #1-18 Location: 1953' FSL \_921' FWL API: 15-009-26132-00-00

> > Pool: Field: Axman State: KS Country: USA

**LOGGED BY** 

Company:

Address: 621 17th St., Suite 1155

Denver, CO 80293

Phone Nbr: 203-671-6034

Logged By: Geologist Name: Jeremy Schwartz

**NOTES** 

The Tyluka Operations, LLC Axman Farms #1-18 was drilled to a total depth of 3500', bottoming in the Arbuckle.

Four DST's were conducted throughout the Toronto and Lansing Kansas City zones. The DST reports can be found at the bottom of this log.

Due to the DST results, sample shows, gas kicks, and log analysis it was determined by all consenting parties to set 5 1/2" production casing and furthur test the well through perforations and stimulation. The dry samples were saved and will be available for furthur review at the Kansas Geological Society Well Sample Library, located in Wichita, KS.

\*\*NOTE: The log tops were 5-6' high to the sample tops/drill time so the Gamma and Caliper were adjusted/moved 5' lower to match the drill time on the GeoLog and the DST intervals on the E-logs should also be adjusted accordingly\*\*

Respectfully Submitted, Jeremy Schwartz Geologist

**CONTRACTOR** 

Contractor: Discovery Drilling

Rig #: 2

Rig Type: mud rotary

P/2015 Time: 4:00 DM

opuu Dale. 12/0/2013 mme. 4.00 F W TD Date: 12/15/2015 Time: 10:00 AM Time:

Rig Release:

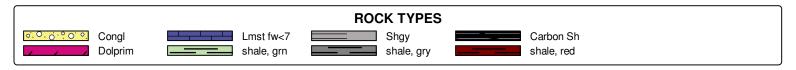
**ELEVATIONS** 

K.B. Elevation: 1892.00ft Ground Elevation: 1884.00ft

K.B. to Ground: 8.00ft

DATE	<u>DEPTH</u>	<u>ACTIVITY</u>
Saturday, December 12, 2015	3050'	Geologist Jeremy Schwartz on location at 0830hrs, ~3060' Drlg ahead through Heebner,
		Toronto, CFS @ 3105', Short Trip, CTCH 1hr, Drop Survey, Strap Out for DST #1 in the
	3105'	Toronto, Successful Test, Resume Drlg ahead through Lansing, CFS @ 3180',
Sunday, December 13, 2015	3180'	Conduct DST #2 in the Lansing "A-B", Successful Test, Resume Drlg ahead through
		Lansing, CFS @ 3220', Location Very Wet and Muddy/Water Running into pits and
		bringing down Mud Vis., Run premix to get Vis. Up before DST,
	3220'	Conduct DST #3 in the Lansing "D-F",
Monday, December 14, 2015	3235'	Successful Test, Resume Drlg ahead through Lansing, CFS @ 3235', Resume Drlg,
	3289'	CFS @ 3289', Resume Drlg, CFS @ 3308', Resume Drlg, CFS @ 3365', CTCH 1hr,
	33651	Conduct DST #4 in the Lansing "H-K", Successful Test,
Tuesday, December 15, 2015	33951	Resume Drlg ahead, CFS @ 3395', Resume Drlg, CFS @ 3427', Resume Drlg ahead to
	3500'	TD @ 3500', TD reached @ 1000hrs, CTCH 1hr, OOH for logs, Conduct Logging Operations,
		Logging Operations Complete @ 1630hrs
		Geologist Jeremy Schwartz off Location @ 1645hrs

	-					1 10							9					OIL -	P&A	Ŷ		
			MAI OIL OPERATIONS			THREE G OIL, CO			KOCH "A" 1													
						AXMAN-YA	RMER	UNIT	#1	- 10		M AX	MAN	<b>‡1</b>			COLUMBIA DRILLING					
		AXMAN FA	RMS#1-18	5	51	N NW SW N	IW 18	-175-1	4W		1	IE SW SW N	W 18-	175-14	W		N,	/2 SW SW S	W 18-	175-14	W	
	КВ		1892		КВ		15	922			КВ			916			КВ			898		
	LOG	TOPS	SAMPI	ETOPS	(7,000,000	. CARD	L	0G	5N	IPL.	COMI	. CARD	LC	)G	SN	IPL.	COMP	. CARD	L	OG	000000	APL.
FORMATION	DEPTH	DATUM	DEPTH			DATUM	CO	RR.	CO	RR.	DEPTH	DATUM	CO	1000	CO	RR.	DEPTH	DATUM	CC	RR.	CO	RR.
ANHYDRITE TOP	884	1008	888	1004	916	1006	+	2	-	2	920	996	+	12	+	8	900	998	+	10	+	6
BASE	914	978	918	974	948	974	+	4	+	0	950	966	+	12	+	8	930	968	+	10	+	6
TARKIO	2562	-670	2568	-676	2600	-678	+	8	+	2												
BERN	2625	-733	2631	-739	2662	-740	+	7	+	1												
ELOMONT	2764	-872	2769	-877	2799	-877	+	5	+	0												
HOWARD	2834	-942	2839	-947	2869	-947	+	5	+	0												
TOPEKA	2854	-962	2858	-966	2890	-968	*	6	+	2	2896	-980	+	18	+	14	2870	-972	+	10	+	6
HEEBNER SHALE	3066	-1174	3070	-1178	3100	-1178	+	4	+	0	3107	-1191	+	17	+	13	3082	-1184	+	10	+	6
TORONTO	3081	-1189	3085	-1193	3115	-1193	+	4	+	0	3122	-1206	+	17	+	13	3096	-1198	+	9	+	5
DOUGLAS SHALE	3095	-1203	3098	-1206	3128	-1206	+	3	+	0	3138	-1222	+	19	+	16	3113	-1215	+	12	+	9
BROWN LIME	3128	-1236	3132	-1240	3160	-1238	*.	2	-	2	3168	-1252	+	16	+	12	3140	-1242	+	6	+	2
LKC	3144	-1252	3151	-1259	3179	-1257	+	5	-	2	3186	-1270	+	18	+	11	3158	-1260	+	8	+	1
LKC G	3222	-1330	3227	-1335	3254	-1332	+	2	1	3	3264	-1348	+	18	+	13	3238	-1340	+	10	+	5
MUNCIE CREEK	3269	-1377	3273	-1381	3298	-1376		1	-	5	3312	-1396	+	19	+	15	3282	-1384	+	7	+	3
LKCH	3276	-1384	3280	-1388	3305	-1383	-	1	1	5	3319	-1403	+	19	+	15	3291	-1393	+	9	+	5
JSHALE	3302	-1410	3307	-1415	3333	-1411	+	1	T	4	3347	-1431	+	21	+	16	3318	-1420	+	10	*	5
BKC	3356	-1464	3361	-1469	3386	-1464	+	0	(E)	5	3398	-1482	+	18	+	13	3372	-1474	+	10	+	5
CONGLOMERATE	3376	-1484	3380	-1488							3408	-1492	+	8	+	4	3380	-1482	+	2	-	6
ARBUCKLE	3448	-1556	3452	-1560	3397	-1475	184	81	150	85							3398	-1500	π.	56	175	60
RTD			3500	-1608	3474	-1552			20	56	3445	-1529			2	79	3413	-1515			= 7	93
LTD	3498	-1606				2																



## **ACCESSORIES**

**MINERAL FOSSIL** 

 $\cap$  Bioclastic or Fragmental  $\triangle$  Chert White P Pyrite

F Fossils < 20%

Oolites

Oomoldic

**STRINGER** 

^^~ Chert

Limestone

··· Sandstone

DST DST Int
DST alt **TEXTURE** C Chalky

## **OTHER SYMBOLS**

**MISC** 

DR Daily Report

Digital Photo

Document

Oil Show

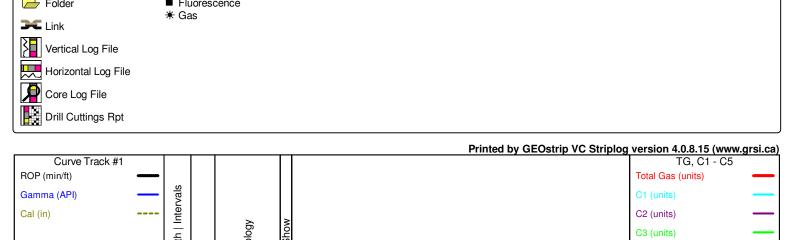
Good Show Fair Show

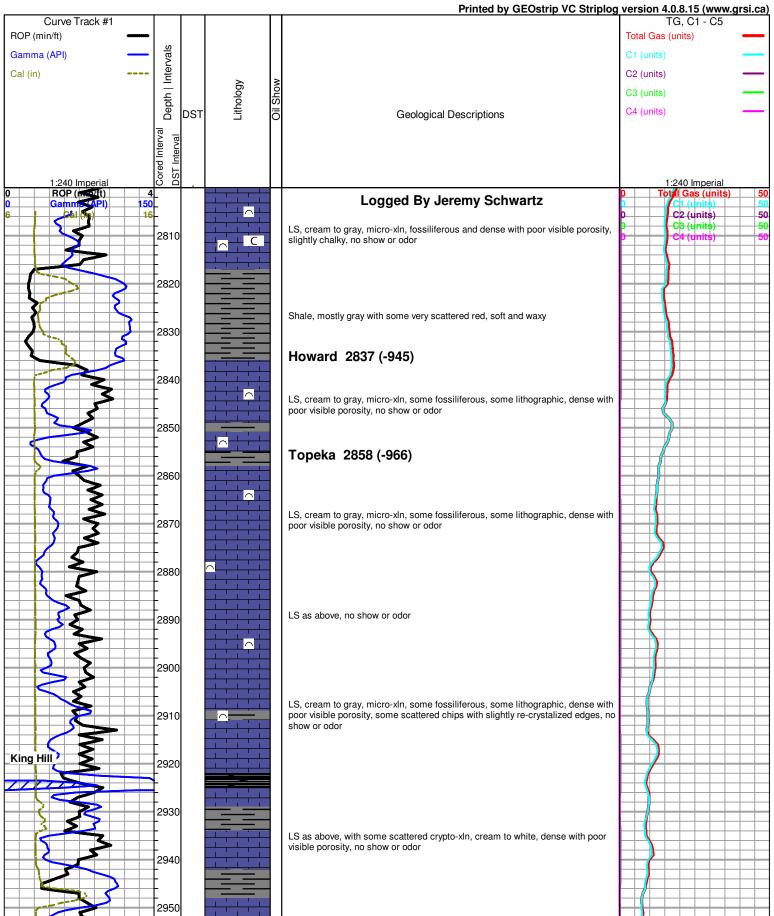
Poor show

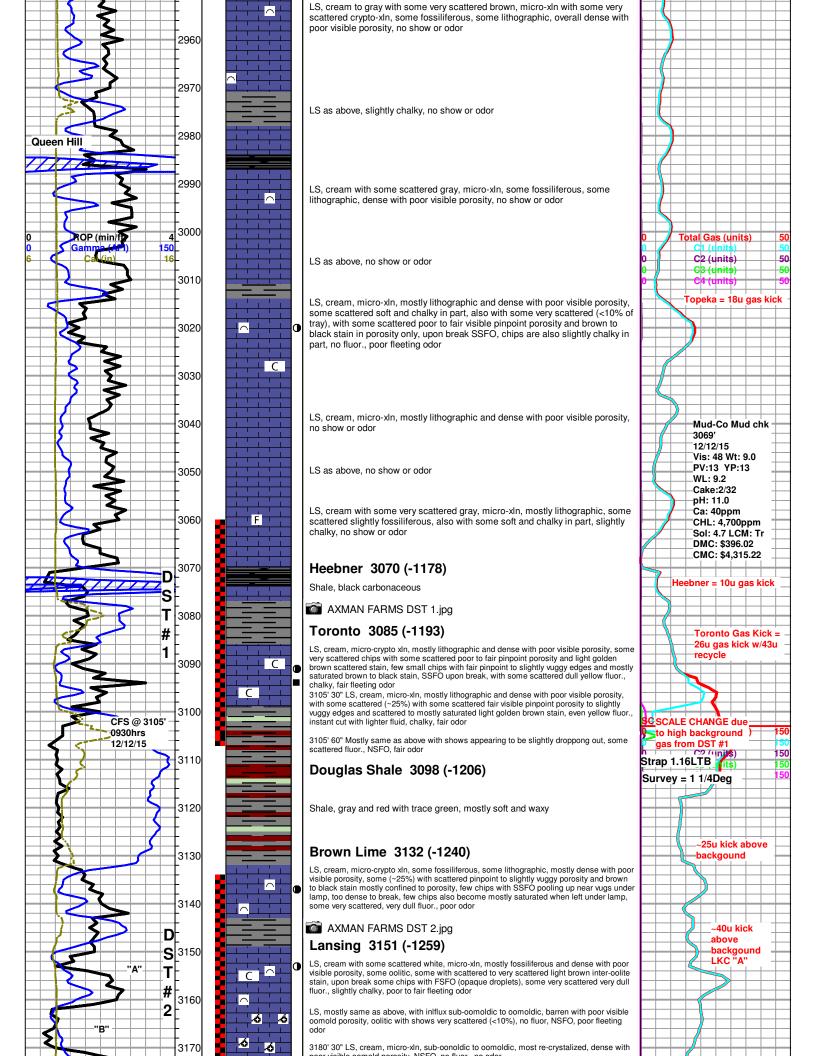
O Spotted or Trace

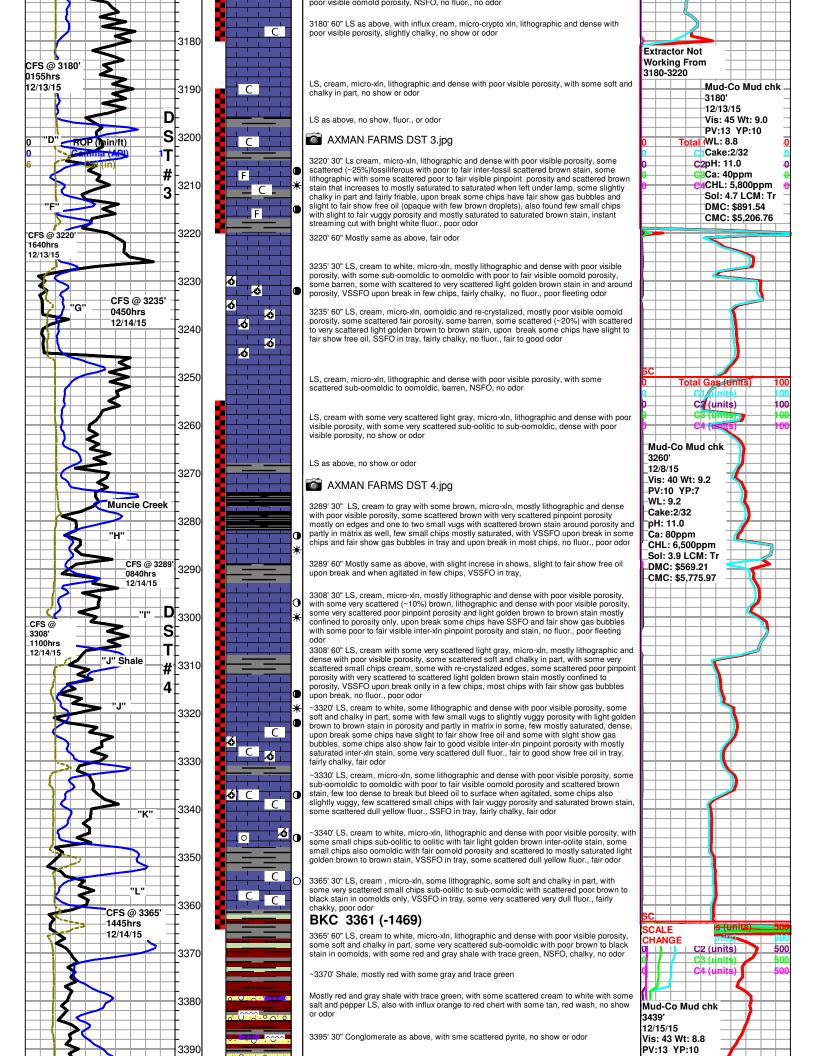
O Questionable Stn

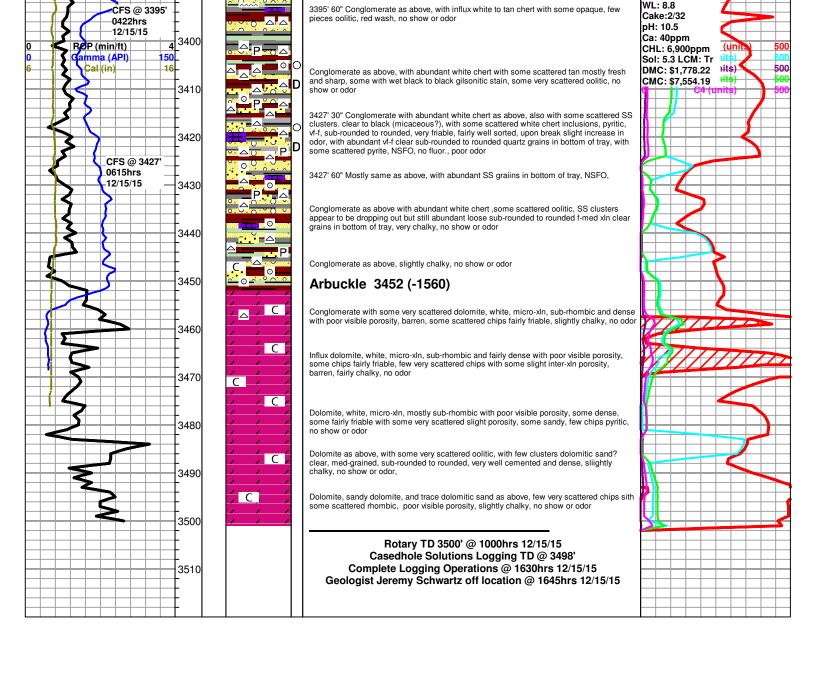
D Dead Oil Stn











## **AXMAN FARMS DST 1.jpg**



# DRILL STEM TEST REPORT

TALUKA OERATIONS LLC

18-17S-14W

Unit No:

P.O. BOX 1213

HAYS, KANSAS 67601 Job Ticket: 01207

ATTN: JERAMY SCHWARTZ

DST#: 1

1884.00 ft (CF)

Test Start: 2015.12.12 @ 15:00:00

**AXMAN FARMS 1-18** 

1

### **GENERAL INFORMATION:**

Formation: TORONTO

Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole (Initial)

Time Tool Opened: 16:39:00 Tester: GENE BUDIG

Time Test Ended: 21:02:00

Interval: 3060.00 ft (KB) To 3105.00 ft (KB) (TVD)

Total Depth: 3105.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 1892.00 ft (KB)

KB to GR/CF: 8.00 ft

Serial #: 9119 Inside

Press@RunDepth: 304.09 psia @ 3100.00 ft (KB) Capacity: 5000.00 psia

 Start Date:
 2015.12.12
 End Date:
 2015.12.12
 Last Calib.:
 2015.12.12

 Start Time:
 15:00:00
 End Time:
 21:01:30
 Time On Btm:
 2015.12.12 @ 16:38:00

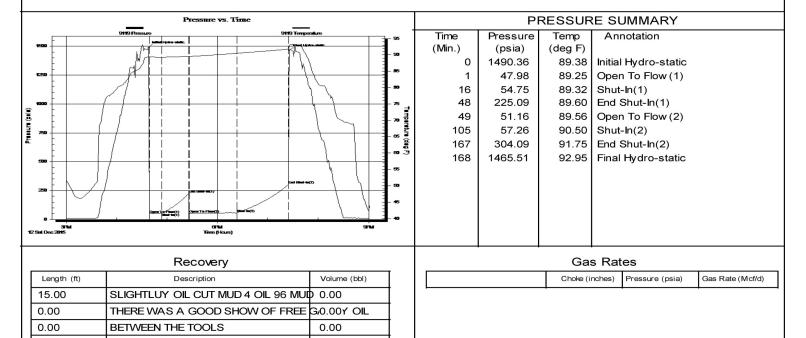
Time Off Btm: 2015.12.12 @ 19:25:30

TEST COMMENT: 1ST OPENING 15 MINUTES WEAK SURFACE BLOW FOR 7 MINUTES AND DIED

1ST SHUT-IN 30 MINUTES NO BLOW BACK

2ND OPENING 60 MINUJTES WEAK BUILDING BLOW BUILT TO 6 1/2 INCHES

2ND SHUT-IN 60 MINUTES NO BLOW BACK



Eagle Tester	s Ref. No	o: 01207	Printed: 2015.12.12 @ 21:21:34

# **AXMAN FARMS DST 2.jpg**



## DRILL STEM TEST REPORT

TYLUKA OERATIONS LLC

P.O. BOX 1213 HAYS, KANSAS 67601

ATTN: JERAMY SCHWARTZ

18-17S-14W

**AXMAN FARMS 1-18** 

Job Ticket: 01208

DST#: 2

Test Start: 2015.12.13 @ 04:12:00

1 45

### **GENERAL INFORMATION:**

KANSAS CITY 'A 7 B' Formation:

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 06:27:00 Tester: GENE BUDIG

Time Test Ended: 11:27:00

Interval: 3134.00 ft (KB) To 3180.00 ft (KB) (TVD)

3180.00 ft (KB) (TVD) Total Depth:

Hole Diameter: 7.88 inches Hole Condition: Poor Unit No: Reference Elevations: 1892.00 ft (KB)

Test Type: Conventional Bottom Hole (Initial)

1884.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 9139 Outside

Press@RunDepth: 591.03 psia @ 3175.00 ft (KB) Capacity: 5000.00 psia

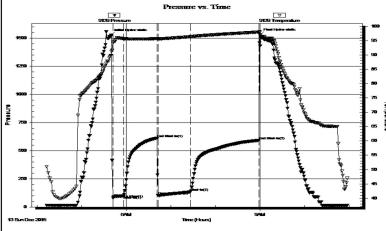
Start Date: 2015.12.13 End Date: 2015.12.13 Last Calib.: 2015.12.13 Start Time: 04:12:00 End Time: 10:57:00 Time On Btm: 2015.12.13 @ 05:39:30 Time Off Btm: 2015.12.13 @ 08:59:30

TEST COMMENT: 1ST OPENING 15 MINUTES FAIR BLOW BUILT TO THE BOTTOM OF A 5 GALLON BUCKET IN 5 MINUTES

1ST SHUT-IN 45 MINUTES FAIR BLOW BACK

2ND OPENING 45 MINUTES FAIR BLKOW BUILT TO THE BOTTOM OF A 5 GALLON BUCKET IN 6 MINUTES

2ND SHUT-IN 90 MINUTES FAIR BLOW BACK



		PI	RESSUR	RE SUMMARY		
, ]	Time	Pressure	Temp	Annotation		
	(Min.)	(psia)	(deg F)			
	0	1524.57	89.85	Initial Hydro-static		
	3	77.78	94.36	Open To Flow (1)		
	17	99.26	95.69	Shut-In(1)		
	62	62 611.40		End Shut-In(1)		
<b>=</b>	63	102.18	95.63	Open To Flow (2)		
Temperature	107	133.22	96.41	Shut-In(2)		
=	199	591.03	98.02	End Shut-In(2)		
	200	1531.18	98.01	Final Hydro-static		

## Recovery

Length (ft)	Description	Volume (bbl)
60.00	MUDDY OIL 5 GAS 60 OIL 35 MUD	0.48
60.00	MUDDY OIL 10 GAS 45 OIL 45 MUD	0.48
0.00	1200 FEET OF GAS IN THE PIIPE	0.00

Gas Rat	es	
Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)

Eagle Testers Ref. No: 01208 Printed: 2015.12.13 @ 11:46:08

# **AXMAN FARMS DST 3.jpg**



# DRILL STEM TEST REPORT

TYLUKA OERATIONS LLC

P.O. BOX 1213

HAYS, KANSAS 67601

ATTN: JERAMY SCHWARTZ

18-17S-14W

Tester:

**AXMAN FARMS 1-18** 

Job Ticket: 01209

DST#: 3

1884.00 ft (CF)

Test Start: 2015.12.13 @ 08:50:00

### **GENERAL INFORMATION:**

Formation: LANSING D-F

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 00:00:00

Time Test Ended: 01:21:00

Interval:

3190.00 ft (KB) To 3220.00 ft (KB) (TVD)

Total Depth: 3220.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition:

Unit No: 1

GENE BUDIG

Test Type: Conventional Bottom Hole (Initial)

Reference Elevations: 1892.00 ft (KB)

KB to GR/CF: 8.00 ft

Serial #: 9139 Outside

Press@RunDepth: 674.33 psia @ 3215.00 ft (KB) Capacity: 5000.00 psia

 Start Date:
 2015.12.13
 End Date:
 2015.12.14
 Last Calib.:
 2015.12.14

 Start Time:
 20:50:00
 End Time:
 01:21:00
 Time On Btm:
 2015.12.13 @ 22:25:30

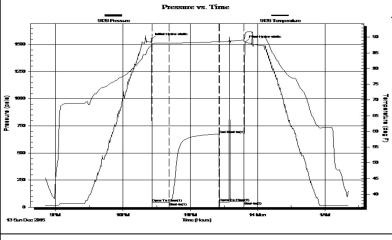
Time Off Btm: 2015.12.13 @ 23:49:00

TEST COMMENT: 1ST OPENING 15 MINUTES WEAK BLOW FOR 12 MINUTES AND DIED

1ST SHUT-IN 45 MINUTES NO BLOW BACK

2ND OPENING 20 MINUTES NO BLOW FLUSHED TOOL GOOD SURGE NO HELP CAME OUT OF THE

HOLE NO FINAL SHUT-IN TAKEN



		PI	RESSUR	RE SUMMARY
1	Time	Pressure	Temp	Annotation
	(Min.)	(psia)	(deg F)	
	0	1549.42	87.22	Initial Hydro-static
	1	42.74	87.58	Open To Flow (1)
	16	45.07	88.06	Shut-In(1)
٦.	60	674.33	88.60	End Shut-In(1)
쿌	61	48.52	88.22	Open To Flow (2)
Temperature (deg F)	82	51.58	89.07	Shut-In(2)
9	84	1523.19	91.44	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
10.00	DRILLING MUD	0.08

Gas Rates								
	Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)					

Eagle Testers Ref. No: 01209 Printed: 2015.12.14 @ 01:34:02

## **AXMAN FARMS DST 4.jpg**



## DRILL STEM TEST REPORT

TYLUKA OERATIONS LLC

18-17S-14W

P.O. BOX 1213

HAYS, KANSAS 67601

AXMAN FARMS 1-18

Job Ticket: 01210

DST#:4

ATTN: JERAMY SCHWARTZ

Test Start: 2015.12.14 @ 05:48:00

1

## **GENERAL INFORMATION:**

Formation: KANSAS CITY H-K

Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole (Initial)

Time Tool Opened: 07:02:00 Tester: GENE BUDIG

Time Test Ended: 12:33:00 Unit No:

Interval: 3255.00 ft (KB) To 3265.00 ft (KB) (TVD) Reference Elevations: 1892.00 ft (KB)

Total Depth: 3365.00 ft (KB) (TVD) 1884.00 ft (CF)

Hole Diameter: 7.88 inchesHole Condition: Fair KB to GR/CF: 8.00 ft

Serial #: 9119 Inside

Press@RunDepth: 770.33 psia @ 3359.96 ft (KB) Capacity: 5000.00 psia

 Start Date:
 2015.12.14
 End Date:
 2015.12.15
 Last Calib.:
 2015.12.15

 Start Time:
 17:48:00
 End Time:
 00:33:00
 Time On Btm:
 2015.12.14 @ 19:01:00

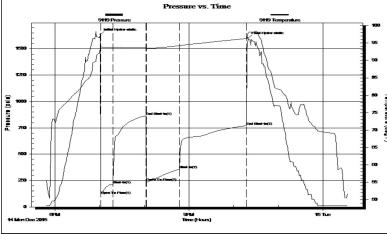
 Time Off Btm:
 2015.12.14 @ 22:19:00

TEST COMMENT: 1ST OPENING 15 MINUTES FAIR BLOW BUILT TO THE BOTTOM OF A 5 GALOON BUCKET IN 3 MINUTES

1ST SHUT-IN 45 MINUTES GOOD BLOW BACK

2ND FLOW 45 MINUTES FAIR BLOW BUILT TO THE BOTTOM OF A 5 GALLON BUCKET IN 4 MINUTES

2ND SHUT-IN 90 MINUTES GOOD BLOW BACK



		PI	RESSUR	RE SUMMARY
•	Time	Pressure	Temp	Annotation
	(Min.)	(psia)	(deg F)	
	0	1633.77	93.81	Initial Hydro-static
	1	114.12	93.80	Open To Flow (1)
	17	214.92	93.67	Shut-In(1)
_	62	865.61	93.65	End Shut-In(1)
ā	62	237.93	93.48	Open To Flow (2)
Ē	106	355.40	94.21	Shut-In(2)
Temperature (deg F)	196	770.33	96.29	End Shut-In(2)
J	198	1601.44	97.88	Final Hydro-static
				*
				· · · · · · · · · · · · · · · · · · ·

## Recovery

Length (ft)	Description	Volume (bbl)
720.00	SLIGHTLY MUD CUT GASSY OIL	8.21
0.00	20 GAS 70 OIL 10 MUD	0.00
0.00	2100 GAS IN THE PIPE	0.00
0.00	GRAVITY 43 CORRECTED	0.00

Gas Rat	es		
Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)	

Eagle Testers Ref. No: 01210 Printed: 2015.12.15 @ 00:58:02