

TREATMENT REPORT



HURRICANE SERVICES INC

Customer: LB Exploration	Date: 8/5/2015	SO#:	1286
Representative:			
Address:			
City, State:			
County, Zip:			

Field Order No.: 100580 Well Name: Becker-Trust 19-1 Location: Formation: Type of Service: Surface Well Type: Oil Age of Well: Packer Type: Packer Depth: Treatment Via: 8 5/8 Csg	Open Hole: Casing Depth: 397 Casing Size: 8 5/8 Tubing Depth: Tubing Size: Liner Depth: Liner Size: Liner Top: Liner Bottom: Total Depth: 397	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:80%;">Perf Depths (ft)</th> <th style="width:20%;">Perfs</th> </tr> </thead> <tbody> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr> <td style="text-align: right;">Total Perfs</td> <td style="text-align: center;">0</td> </tr> </tbody> </table>	Perf Depths (ft)	Perfs																					Total Perfs	0
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TIME	INJECTION RATE		PRESSURE		REMARKS	PROP (lbs)	HCL (gls)	FLUID (bbls)
	FLUID	N2/CO2	STP	ANNULUS				
7:15 PM					Called Out			
1:00 AM					On Location with trucks			
1:15 AM					Hold safety meeting & set up trucks			
					Rig Running 9 Joints 23# 8 5/8 Csg			
					Set @ 396 displace to 366			
2:00 AM					Csg on bottom Hook up to Csg break circulation with rig			
2:23 AM	3.0			175.0	Start pumping water			10.00
2:26 AM	3.0			175.0	Start mix 225 sacks class A 2%gel 3%cc @ 15#/gal			
2:45 AM					Shut down Release 8 5/8 wooden plug			54.49
2:48 AM	2.0			100.0	Start Displacement			
3:00 AM					Plug down			
3:05 AM				175.0	Close valve on Csg release pressure			
					Safety meeting rack up truck			
					Raining stuck on location wait for cat			
6:15 AM					off location			
TOTAL:						-	-	64.49

SUMMARY

Max Fl. Rate	Avg Fl. Rate	Max PSI	Avg PSI
3.0	3.0	175.0	175.0

PRODUCTS USED

225 sacks Class A 2% Gel 3% CC

Treater: _____

Customer: _____