

Customer LB Exploration Inc	Lease No.	Date 7-14 2015
Lease Whetzel Field 35	Well # 1	
Field Order # 12203	Station Prs 1111s	Casing 5/2
Type Job CJW 5/2 Longstrings	Depth 3316	County Barton
	Formation FD-3520	State KS
		Legal Description

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5/2	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth 3316	Depth	From	To	Pre Pad	Max			5 Min.
Volume 84	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 3314	Packer Depth	From	To	Flush 2% KCL WSP	Gas Volume			Total Load

Customer Representative M. Chase Peterson	Station Manager Kevin Gortley	Treater Darin Frisvold
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Service Units	92511	84581	15843	70959	73768				
Driver Names	Darin	Ed	Ed	ET	ET				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:00pm					on location / Safety meeting
					3316' 3/2 casing
					C-1, 2, 5, 7, 8
7-14					
12:30pm	300		5	5	Pump 5 bbls water
	300		12	5	pump 12 bbls flush
	300		5	5	pump 5 bbls water
	300		34	5	mix 12551c H2O2 cement
					Shut down
					Wash pump & lines
					Release Plug
	200		0	6	Start displacement
	500		58	6	kick pressure
	600		73	3	slow rate
1:00pm	1500		83	3	Bump Plug
					Flow
	100		7	3	Plus rate hole
	100		5	3	Plus mouse hole
1:30pm					Job complete / Darin
					Thank you!!!