

TREATMENT REPORT



HURRICANE SERVICES INC

Customer:	Iantha Resources Inc.	Date:	12/23/2015	SO#:		1286
Representative:						
Address:						
City, State:	Garnett, Kansas					
County, Zip:	Anderson					

Field Order No.:	50756	Open Holes:	5 5/8	Perf Depths (ft)	Perfs
Well Name:	Poss 6I	Casing Depth:			
Location:	Garnett	Casing Size:			
Formation:		Tubing Depth:	719		
Type of Service:	Longstring	Tubing Size:	2 7/8		
Well Type:		Liner Depth:			
Age of Well:	NEW	Liner Size:			
Packer Type:		Liner Top:			
Packer Depth:		Liner Bottom:			
Treatment Via:		Total Depth:	719		
				Total Perfs	0

TIME	INJECTION RATE		PRESSURE		REMARKS	PROP (lbs)	HCL (gls)	FLUID (bbls)
	FLUID	N2/O2	STP	ANNULUS				
8:00am					Called Out			
8:00am					Leave Shop			
8:05am					On location with casing in the hole			
					Ran Wireline / tag TD @ 719			
					Safty Meeting			
8:20am					Rig up to 2 7/8 casing 6.4#			
8:34am	3.5		100.0		Started pumping 5bbl ahead			5.00
8:36am	3.5		100.0		Start pump down gel			8.00
8:38am	3.5		200.0		Start down with water to bring gel to surface			12.00
8:40am	3.5		200.0		Start down with 4bbl of dye water			4.00
					Start mixing 50/50 2% 121sx @ 14.2ppg			
8:42am	4.0		200.0		Cement up to weight started it down behind dye			27.00
8:52am					Flush pump and lines			
8:54am	3.0		200.0		Pump down plug			3.50
8:56am			1,220.0		Plug landed			
					Start MIT			
9:11am			1,250.0		End MIT / Clean up truck and flush out lines			
					6 bbl of good cement to surface			
TOTAL:						-	-	69.50

SUMMARY

Max Fl. Rate	Avg Fl. Rate	Max PSI	Avg PSI
4.0	1.5 bpm	1,250.0	750.0

PRODUCTS USED

121sx 50/50 2% gel / .25 Pheno seal

Treater: Tom Goodner

Customer: Iantha Resources LLC

