

3613A Y Road  
Madison, KS 66860  
Ph: 620-437-2661  
Fax: 620-437-2881



HURRICANE SERVICES INC

104 Prairie Plaza Parkway  
Garnett, KS 66032  
Ph: 785-448-3100  
Fax: 785-448-3102

FED ID# 48-1214033  
MC ID# 165290

Remit to: Hurricane Services, Inc.  
250 N. Water, Suite 200  
Wichita, KS 67202

Customer:  
IANTHA RESOURCES LLC  
21517 NW 1650 RD  
GARNETT, KS 66032

Invoice Date: 12/11/2015  
Invoice #: 0020915  
Lease Name: POSS  
Well #: 3-A  
County: ANDERSON

Date/Description	HRS/QTY	Rate	Total
See ticket 50751 of Tom G	0.000	0.000	0.00
Cement Pozmix 50/50	121.000	11.300	1,367.30 T
Bentonite Gel	408.000	0.300	122.40
City water	3,000.000	0.013	39.00
FLO Seal	25.000	2.150	53.75
Pheno Seal	30.000	1.700	51.00
Cementer #230	1.000	675.000	675.00
Bulk truck #240	1.000	300.000	300.00
Transport #146	1.000	105.000	105.00
Bid price	1.000	341.820-	341.82-T
Bid price	1.000	411.540-	411.54-

pd

Net Invoice 1,960.09  
Sales Tax: (8.00%) 82.04  
**Total** 2,042.13

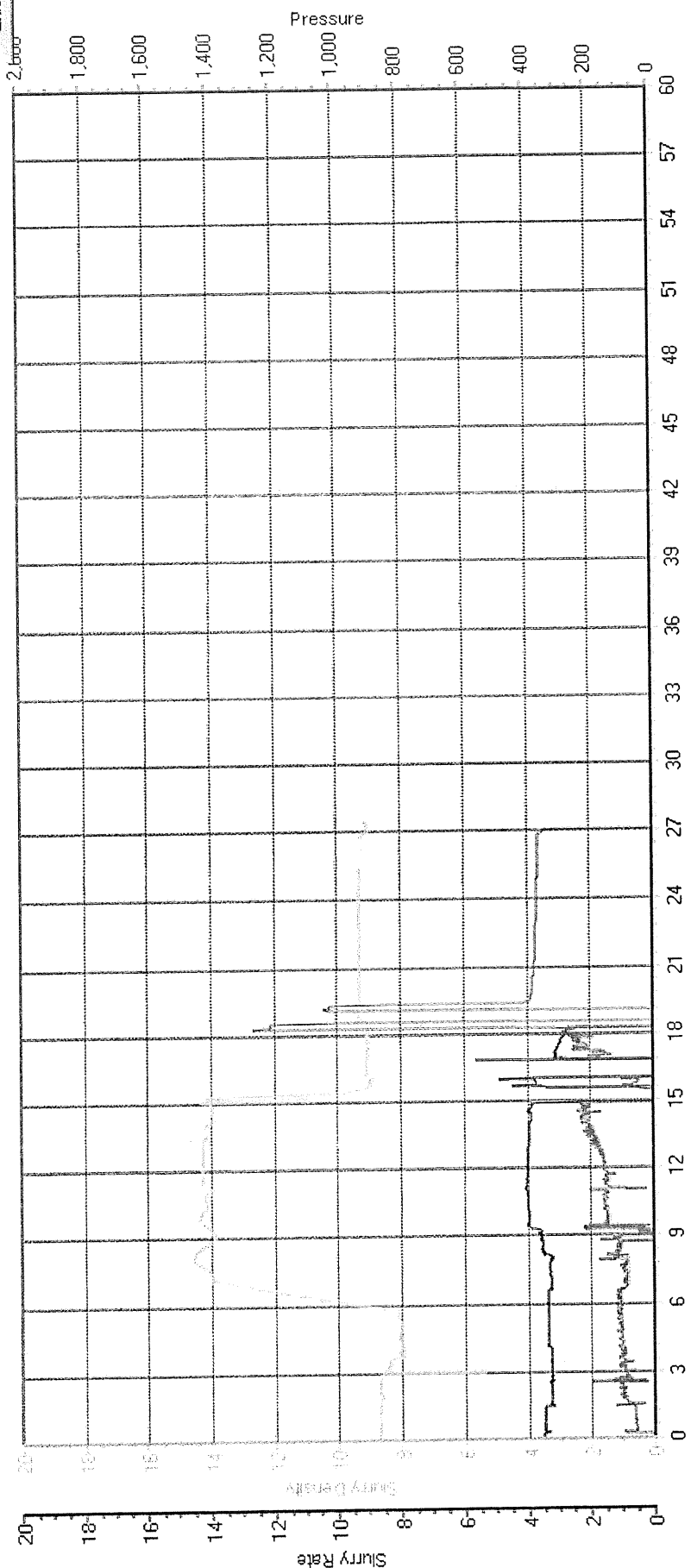
All invoices are due upon receipt. Interest at the rate of 1 1/2% per month may be charged on all invoices not paid within 30 days from date of invoice.

**WE APPRECIATE YOUR BUSINESS!**

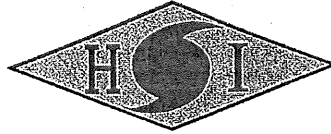


Print  
Setup  
Save  
Exit

poss 3-A



**TREATMENT REPORT**



**HURRICANE SERVICES INC**

Customer:	Iantha Resources Inc.	Date:	12/11/2015	SO#:		1286
Representative:						
Address:						
City, State:	Garnett, Kansas					
County, Zip:	Anderson					

<b>Field Order No.:</b>	50751	<b>Open Hole:</b>	5 5/8	<b>Perf Depths (ft)</b>	<b>Perfs</b>
<b>Well Name:</b>	Poss 3A	<b>Casing Depth:</b>			
<b>Location:</b>	Garnett	<b>Casing Size:</b>			
<b>Formation:</b>		<b>Tubing Depth:</b>	691		
<b>Type of Service:</b>	Longstring	<b>Tubing Size:</b>	2 7/8		
<b>Well Type:</b>		<b>Liner Depth:</b>			
<b>Age of Well:</b>	NEW	<b>Liner Size:</b>			
<b>Packer Type:</b>		<b>Liner Top:</b>			
<b>Packer Depth:</b>		<b>Liner Bottom:</b>			
<b>Treatment Via:</b>		<b>Total Depth:</b>	691	<b>Total Perfs</b>	0

TIME	INJECTION RATE		PRESSURE		REMARKS	PROP (lbs)	HGL (gls)	FLUID (bbl/s)
	FLUID	N2/CO2	STP	ANNULUS				
11:00am					Called Out			
3:00pm					Leave Shop			
3:05pm					On location with casting in the hole			
					Ran Wireline			
					Safety Meeting			
3:30pm					Rig up to 2 7/8 casting 6.4#			
3:45pm	3.5		100.0		Started pumping 5bbl ahead			5.00
3:47pm	3.5		100.0		Start pump down gel			8.00
3:50pm	3.5		100.0		Start down with water to bring gel to surface			12.00
3:53pm	3.5		125.0		Start down with 4bbl of dye water			4.00
					Start mixing 50/50 2% 121sx @ 14.2ppg			
3:54pm	4.0		125.0		Cement up to weight started it down behind dye			27.00
4:00pm					Flush pump and lines			
4:02pm	3.0		150.0		Pump down plug			3.50
4:04pm			1,220.0		Plug landed			
4:11pm			400.0		Release well pressure after 7mins			
					Clean up truck and flush out lines			
					6 bbl of good cement to surface			
<b>TOTAL:</b>						-	-	59.50

**SUMMARY**

Max Fl. Rate	Avg Fl. Rate	Max PSI	Avg PSI
4.0	1.5 bpm	1,220.0	750.0

**PRODUCTS USED**

121sx 50/50 2% gel / .25 Pheno seal

Treater: Tom Goodner

Customer: Iantha Resources LLC

