



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: Conrad 1-26 Dst 1

TIME ON: 15:59 Nov 8
TIME OFF: 01:11 Nov 9

Company Daystar Petroleum Inc Lease & Well No. Conrad 1-26
Contractor Ninnescah Drilling Charge to Daystar Petroleum Inc
Elevation 1939 Est Formation _____ Lan B-F _____ Effective Pay _____ Ft. Ticket No. RR204
Date Nov-8-2015 Sec. 26 Twp. _____ 16 S Range _____ 13 W County _____ Barton State KANSAS
Test Approved By Clint Musgrove Diamond Representative _____ RICKY RAY

Formation Test No. 1 Interval Tested from 3180 ft. to 3250 ft. Total Depth 3250 ft.
Packer Depth 3175 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 3180 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____
Top Recorder Depth (Inside) 3170 ft. Recorder Number _____ 0062 Cap. _____ 5000 P.S.I.
Bottom Recorder Depth (Outside) 3218 ft. Recorder Number _____ 5954 Cap. _____ 5000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chem Viscosity 52 Drill Collar Length _____ 0 ft. I.D. 2 1/4 in.
Weight 9.3 Water Loss 8.8 cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.
Chlorides 3600 P.P.M. Drill Pipe Length 3155 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number na Test Tool Length 25 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NA Reversed Out NA Anchor Length 38P (70A) ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 xh in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WSB (BOB 16 1/2 mins) NOBB
2nd Open: WSB (BOB in 26 mins) 1/4 BB

Recovered <u>304</u> ft. of MW	<u>63%</u> W	<u>37%</u> M	
Recovered _____ ft. of _____			
Recovered _____ ft. of _____			
Recovered _____ ft. of _____			PH: <u>7</u>
Recovered _____ ft. of _____			RW: <u>.15 @ 56 Deg</u>
Recovered _____ ft. of _____			Chlorides: <u>58,000 PPM</u>
Remarks: Tool Samplel: <u>1% O</u> <u>89% W</u> <u>10% M</u>			Price Job
			Other Charges
			Insurance
			Total

Time Set Packer(s) 7:32 PM A.M. P.M. Time Started Off Bottom 10:17 PM A.M. P.M. Maximum Temperature 112

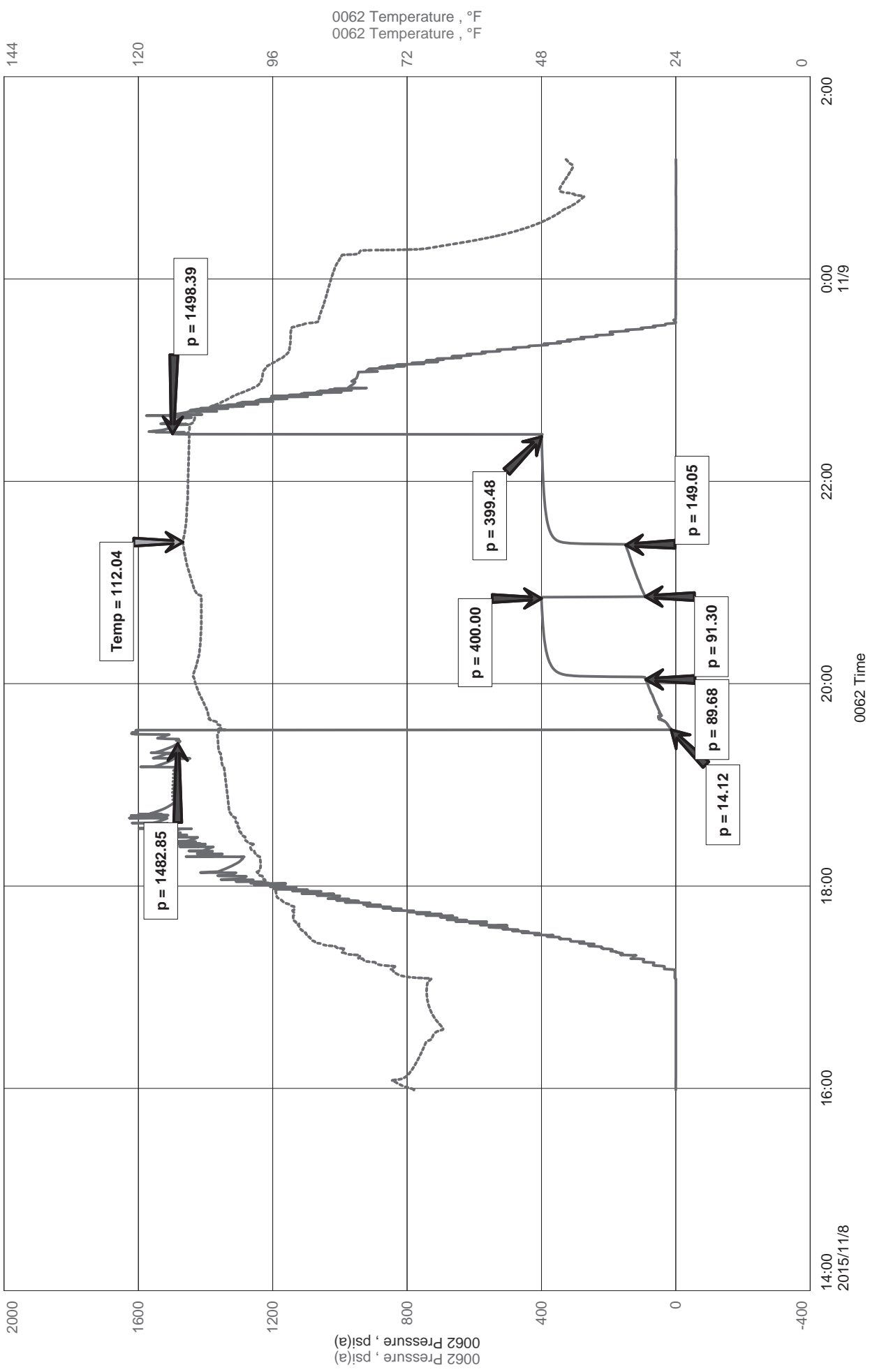
Initial Hydrostatic Pressure..... (A) 1483 P.S.I.
Initial Flow Period..... Minutes 30 (B) 14 P.S.I. to (C) 90 P.S.I.
Initial Closed In Period..... Minutes 45 (D) 400 P.S.I.
Final Flow Period..... Minutes 30 (E) 91 P.S.I. to (F) 149 P.S.I.
Final Closed In Period..... Minutes 60 (G) 399 P.S.I.
Final Hydrostatic Pressure..... (H) 1498 P.S.I.

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Daystar Petroleum Inc
Dst 1 Lan B-F (3180-3250)
Start Test Date: 2015/11/08
Final Test Date: 2015/11/09

Conrad 1-126
Formation: Dst 1 Lan B-F (3180-3250)
Pool: Infield
Job Number: RR204

Conrad 1-126





Diamond Testing LLC

P.O. Box 157

HoisingtonKS 67544

Ricky Ray - Tester

(620) 617-7261

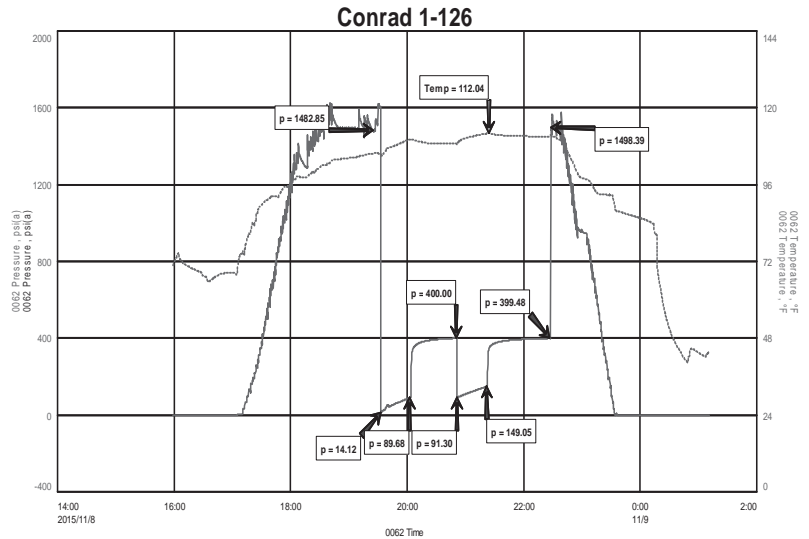
Wellsite Report

General Information

Company Name	Daystar Petroleum Inc
Contact	Matt Osborn
Well Operator	Daystar Petroleum Inc
Well Name	Conrad 1-126
Surface Location	Sec: 26-16s-13w (Barton County)
Field	Trapp
Well Type	Vertical
Pool	Infield
Test Purpose (AEUB)	Initial Test
Qualified By	Clint Musgrove
Gauge Name	0062

Test Information

Job Number	RR204
Test Type	Drill Stem Test
Well Fluid Type	01 Oil
Formation	Dst 1 Lan B-F (3180-3250)
Start Test Date	2015/11/08 YYYY/MM/DD
Start Test Time	15:59:00 HH:mm:ss
Final Test Date	2015/11/09 YYYY/MM/DD
Final Test Time	01:11:00 HH:mm:ss



Test Results

Recovery:

304' MW 63%W 37% M

Tool Sample: 1% O 89% W 10% M

PH:7

RW: .15 @ 56 Deg

Chlorides: 58,000 PPM



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: Conrad 1-26 Dst 2

TIME ON: 12:52
TIME OFF: 18:45

Company Daystar Petroleum Inc Lease & Well No. Conrad 1-26
Contractor Ninnescah Drilling Charge to Daystar Petroleum Inc
Elevation 1939 Est Formation _____ Lan H'I'J Effective Pay _____ Ft. Ticket No. RR205
Date Nov-9-2015 Sec. 26 Twp. _____ 16 S Range _____ 13 W County _____ Barton State KANSAS
Test Approved By Clint Musgrove Diamond Representative _____ RICKY RAY

Formation Test No. 2 Interval Tested from 3310 ft. to 3380 ft. Total Depth 3380 ft.
Packer Depth 3305 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 3310 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____
Top Recorder Depth (Inside) 3300 ft. Recorder Number _____ 0062 Cap. _____ 5000 P.S.I.
Bottom Recorder Depth (Outside) 3348 ft. Recorder Number _____ 5954 Cap. _____ 5000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Mud Type Chem Viscosity 50 Drill Collar Length _____ 0 ft. I.D. 2 1/4 in.
Weight 9.3 Water Loss 10.2 cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.
Chlorides 5000 P.P.M. Drill Pipe Length 3285 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number na Test Tool Length 25 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NA Reversed Out NA Anchor Length 38P (70A) ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 xh in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WSB (Blow Died in 22 mins) NOBB
2nd Open: No Blow NOBB

Recovered <u>1</u> ft. of M	<u>100% M</u>	
Recovered _____ ft. of _____		
Recovered _____ ft. of _____		
Recovered _____ ft. of _____		
Recovered _____ ft. of _____		Price Job
Recovered _____ ft. of _____		Other Charges
Remarks: Tool Sample: <u>100% M</u>		Insurance
		Total

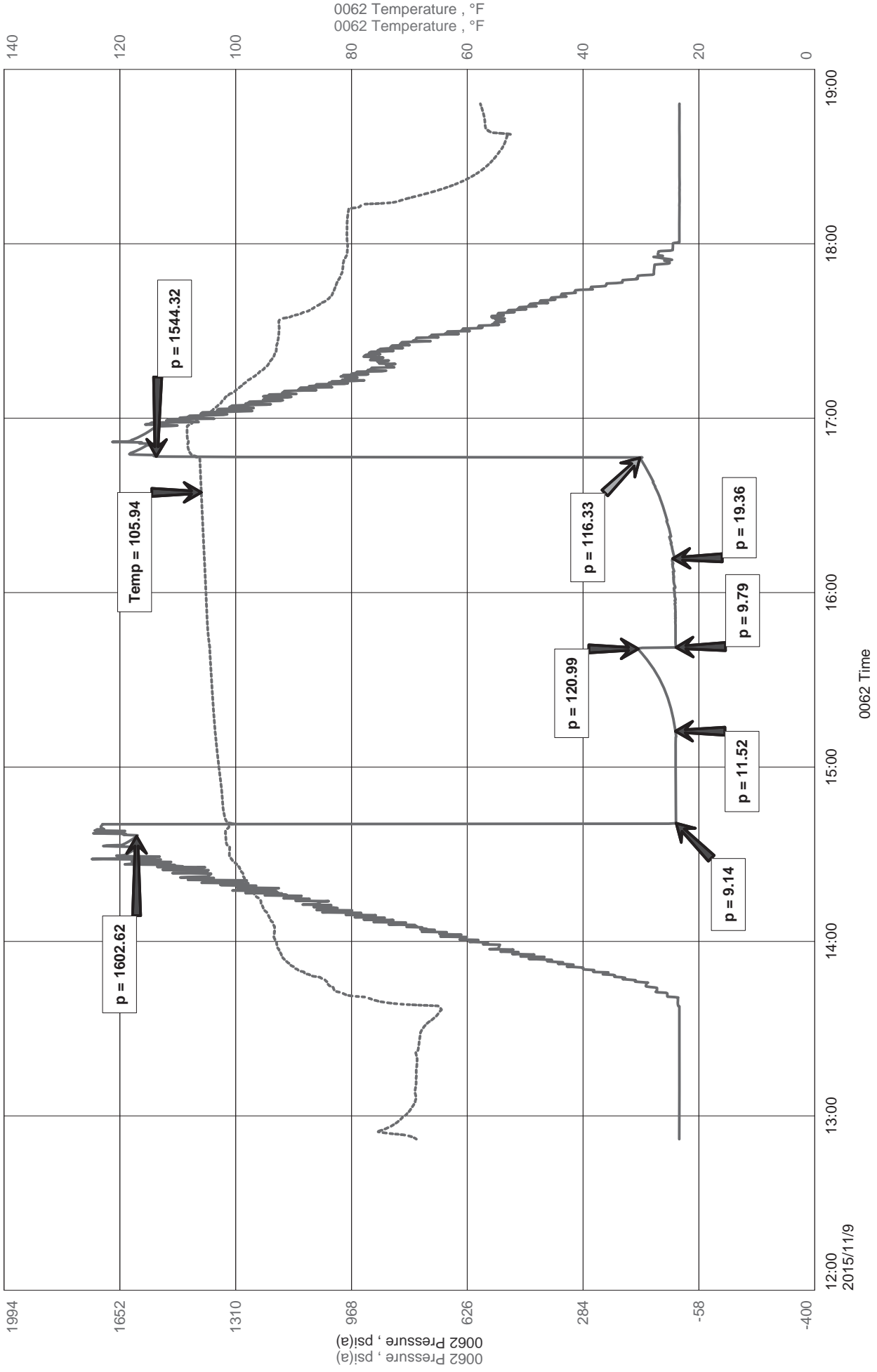
Time Set Packer(s) 2:36 PM A.M. P.M. Time Started Off Bottom 4:36 PM A.M. P.M. Maximum Temperature 106
Initial Hydrostatic Pressure..... (A) 1603 P.S.I.
Initial Flow Period..... Minutes 30 (B) 9 P.S.I. to (C) 12 P.S.I.
Initial Closed In Period..... Minutes 30 (D) 121 P.S.I.
Final Flow Period..... Minutes 30 (E) 10 P.S.I. to (F) 19 P.S.I.
Final Closed In Period..... Minutes 30 (G) 116 P.S.I.
Final Hydrostatic Pressure..... (H) 1544 P.S.I.

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Daystar Petroleum Inc
Dst 2 Lan H1'J (3310-3380)
Start Test Date: 2015/11/09
Final Test Date: 2015/11/09

Conrad 1-26
Formation: Dst 2 Lan H1'J (3310-3380)
Pool: Infield
Job Number: RR205

Conrad 1-26





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Ricky Ray - Tester
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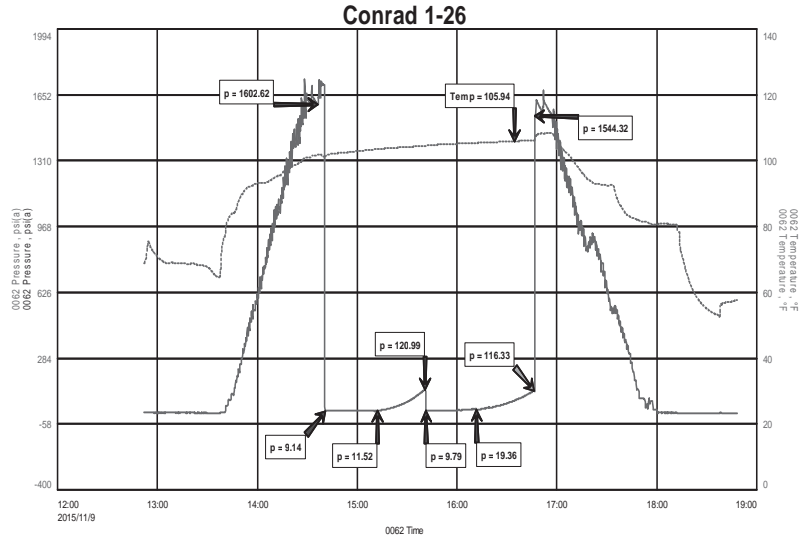
Wellsite Report

General Information

Company Name	Daystar Petroleum Inc
Contact	Matt Osborn
Well Operator	Daystar Petroleum Inc
Well Name	Conrad 1-26
Surface Location	Sec: 26-16s-13w (Barton County)
Field	Trapp
Well Type	Vertical
Pool	Infield
Test Purpose (AEUB)	
Qualified By	Clint Musgrove
Gauge Name	0062

Test Information

Job Number	RR205
Test Type	Perforation Injection Test
Well Fluid Type	01 Oil
Formation	Dst 2 Lan H'I'J (3310-3380)
Start Test Date	2015/11/09 YYYY/MM/DD
Start Test Time	12:52:00 HH:mm:ss
Final Test Date	2015/11/09 YYYY/MM/DD
Final Test Time	18:45:00 HH:mm:ss



Test Results

Recovery:

1' M 100% M

Tool Sample: 100% M



DIAMOND TESTING
P.O. Box 157
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(800) 542-7313
DRILL-STEM TEST TICKET
FILE: Conrad 1-26 Dst 3

TIME ON: 03:50
TIME OFF: 09:48

Company Daystar Petroleum Inc Lease & Well No. Conrad 1-26
Contractor Ninnescah Drilling Charge to Daystar Petroleum Inc
Elevation 1939 Est Formation _____ Arbuckle Effective Pay _____ Ft. Ticket No. RR206
Date Nov-10-2015 Sec. 26 Twp. _____ 16 S Range _____ 13 W County _____ Barton State KANSAS
Test Approved By Clint Musgrove Diamond Representative _____ Ricky Ray

Formation Test No. 3 Interval Tested from 3376 ft. to 3413 ft. Total Depth _____ 3413 ft.
Packer Depth _____ 3371 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth _____ 3376 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) _____ 3366 ft. Recorder Number _____ 0062 Cap. _____ 5000 P.S.I.
Bottom Recorder Depth (Outside) _____ 3381 ft. Recorder Number _____ 5954 Cap. _____ 5000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chem Viscosity 50 Drill Collar Length _____ 0 ft. I.D. _____ 2 1/4 in.
Weight _____ 9.3 Water Loss _____ 10.2 cc. Weight Pipe Length _____ ft. I.D. _____ 2 7/8 in.
Chlorides _____ 5000 P.P.M. Drill Pipe Length _____ 3351 ft. I.D. _____ 3 1/2 in.
Jars: Make STERLING Serial Number _____ na Test Tool Length _____ 25 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NA Reversed Out NA Anchor Length _____ 37 P ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 xh in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WSB (Blow Died in 29 mins) NOBB
2nd Open: No Blow NOBB

Recovered <u>1</u> ft. of <u>M</u> <u>100%</u> <u>M</u>	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: <u>Tool Sample: 100% M</u>	Insurance
	Total

Time Set Packer(s) 6:06 AM A.M. P.M. Time Started Off Bottom 6:06 AM A.M. P.M. Maximum Temperature 105

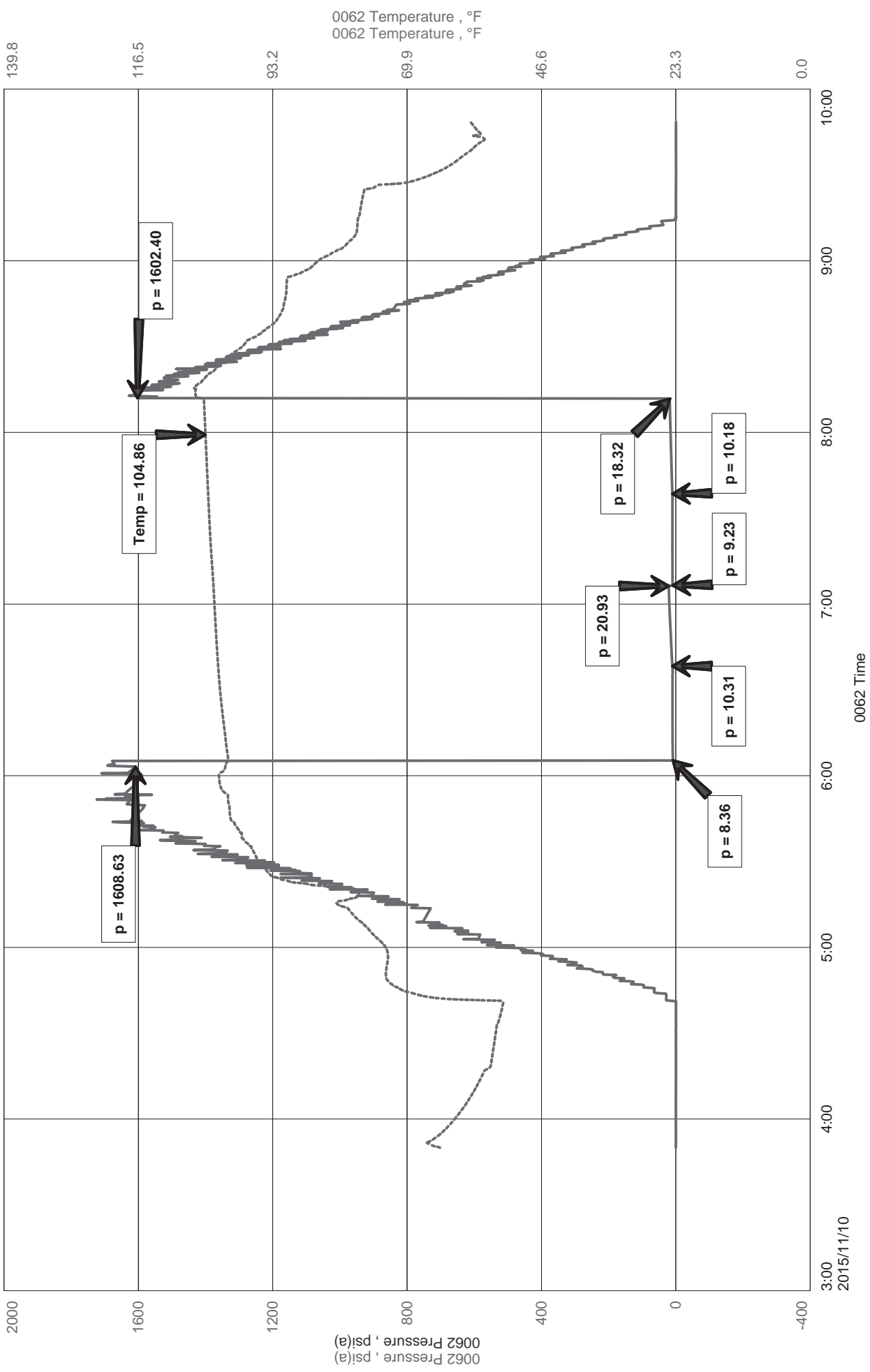
Initial Hydrostatic Pressure..... (A) _____ 1609 P.S.I.
Initial Flow Period..... Minutes 30 (B) _____ 8 P.S.I. to (C) _____ 10 P.S.I.
Initial Closed In Period..... Minutes 30 (D) _____ 21 P.S.I.
Final Flow Period..... Minutes 30 (E) _____ 9 P.S.I. to (F) _____ 10 P.S.I.
Final Closed In Period..... Minutes 30 (G) _____ 18 P.S.I.
Final Hydrostatic Pressure..... (H) _____ 1602 P.S.I.

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Daystar Petroleum Inc
Dst 3 Arbuckle (3376-3413)
Start Test Date: 2015/11/10
Final Test Date: 2015/11/10

Conrad 1-26
Formation: Dst 3 Arbuckle (3376-3413)
Pool: Infield
Job Number: RR206

Conrad 1-26





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Ricky Ray - Tester
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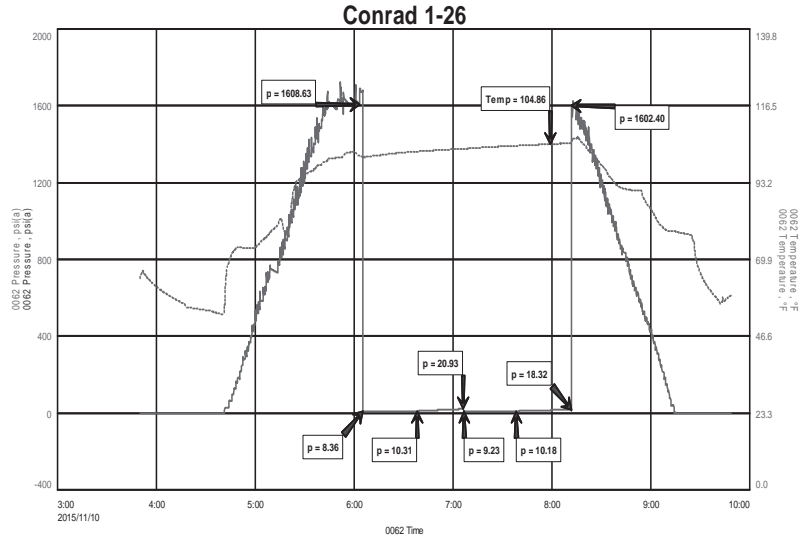
Wellsite Report

General Information

Company Name	Daystar Petroleum Inc
Contact	Matt Osborn
Well Operator	Daystar Petroleum Inc
Well Name	Conrad 1-26
Surface Location	Sec: 26-16s-15w (Barton County)
Field	Trapp
Well Type	Vertical
Pool	Infield
Test Purpose (AEUB)	Initial Test
Qualified By	Clint Musgrove
Gauge Name	0062

Test Information

Job Number	RR206
Test Type	Drill Stem Test
Well Fluid Type	01 Oil
Formation	Dst 3 Arbuckle (3376-3413)
Start Test Date	2015/11/10 YYYY/MM/DD
Start Test Time	03:50:00 HH:mm:ss
Final Test Date	2015/11/10 YYYY/MM/DD
Final Test Time	09:48:00 HH:mm:ss



Test Results

Recovery:

1' M 100% M

Tool Sample: 100% M



DIAMOND TESTING
P.O. Box 157
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DRILL-STEM TEST TICKET
FILE: Conrad 1-26 Dst 4

TIME ON: 16:13
TIME OFF: 23:34

Company Daystar Petroleum Inc Lease & Well No. Conrad 1-26
Contractor Ninnescah Drilling Charge to Daystar Petroleum Inc
Elevation 1939 Est Formation Arbuckle Effective Pay _____ Ft. Ticket No. RR207
Date Nov-10-2015 Sec. 26 Twp. 16 S Range 13 W County Barton State KANSAS
Test Approved By Jim Musgrove Diamond Representative Ricky Ray

Formation Test No. 4 Interval Tested from 3376 ft. to 3428 ft. Total Depth 3428 ft.
Packer Depth 3371 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 3376 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3366 ft. Recorder Number 0062 Cap. 5000 P.S.I.
Bottom Recorder Depth (Outside) 3412 ft. Recorder Number 5954 Cap. 5000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chem Viscosity 52 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.2 Water Loss 8 cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.
Chlorides 5000 P.P.M. Drill Pipe Length 3351 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number na Test Tool Length 25 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NA Reversed Out NA Anchor Length 20 P(52A) ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 xh in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: 1/4" Blow (BOB in 24 mins) NOBB
2nd Open: 1/4" Blow (BOB in 27 mins) NOBB

Recovered 10 ft. of GIP
Recovered 75 ft. of O 100% O 36 Gravity @ 60 Deg
Recovered 230 ft. of HOGCM Trace W 7% G 47% O 10% W 36% M
Recovered 305 ft. of Total Fluid

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: <u>Tool Sample 75 % O 15% w 10% M</u>	Insurance
	Total

Time Set Packer(s) 6:36 PM A.M. P.M. Time Started Off Bottom 9:06 PM A.M. P.M. Maximum Temperature 110

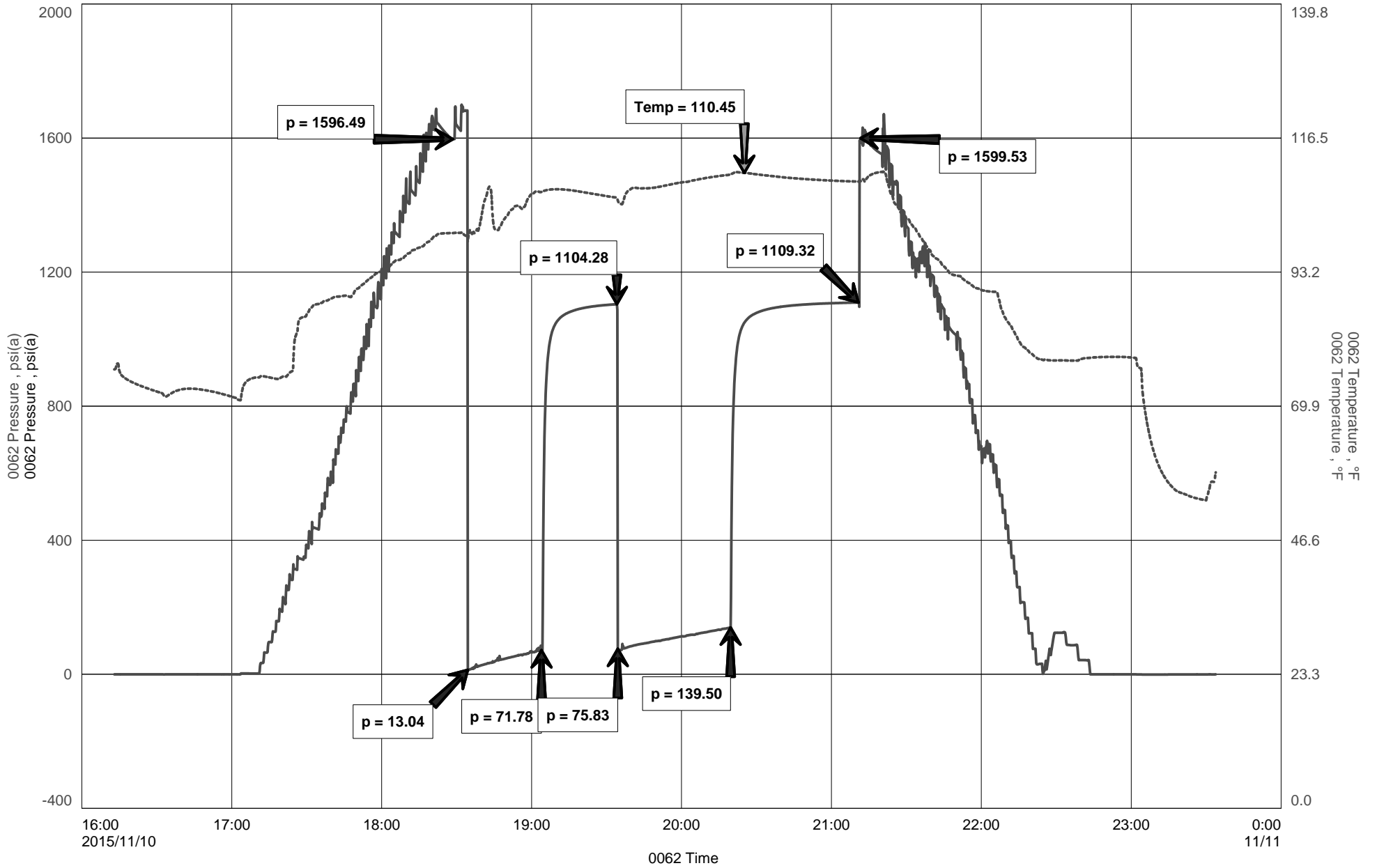
Initial Hydrostatic Pressure..... (A) 1597 P.S.I.
Initial Flow Period..... Minutes 30 (B) 13 P.S.I. to (C) 72 P.S.I.
Initial Closed In Period..... Minutes 30 (D) 1104 P.S.I.
Final Flow Period..... Minutes 45 (E) 76 P.S.I. to (F) 140 P.S.I.
Final Closed In Period..... Minutes 45 (G) 1109 P.S.I.
Final Hydrostatic Pressure..... (H) 1600 P.S.I.

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Daystar Petroleum Inc
Dst 4 Arbuckle (3376-3428)
Start Test Date: 2015/11/10
Final Test Date: 2015/11/10

Conrad 1-26
Formation: Dst 4 Arbuckle (3376-3428)
Pool: Infield
Job Number: RR207

Conrad 1-26





Diamond Testing LLC

P.O. Box 157

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Ricky Ray - Tester

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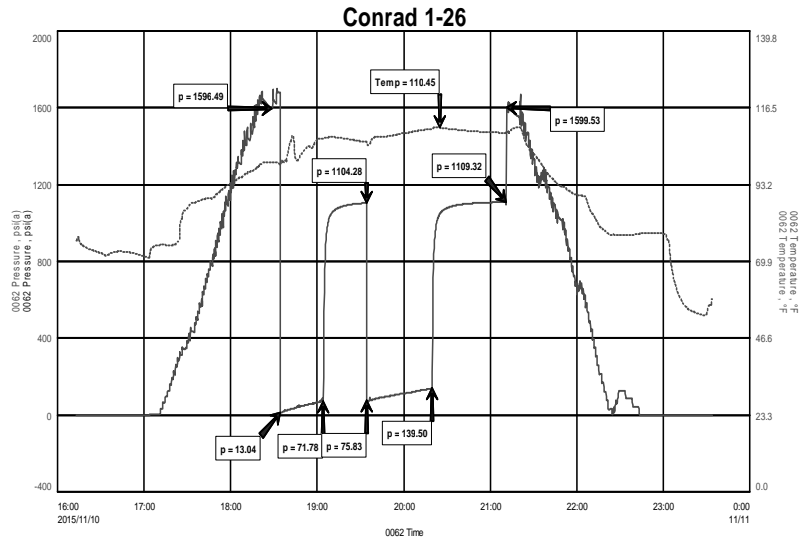
Wellsite Report

General Information

Company Name	Daystar Petroleum Inc
Contact	Matt Osborn
Well Operator	Daystar Petroleum Inc
Well Name	Conrad 1-26
Surface Location	Sec: 26-16s-15w (Barton County)
Field	Trapp
Well Type	Vertical
Pool	Infield
Test Purpose (AEUB)	Initial Test
Qualified By	Jim Musgrove
Gauge Name	0062

Test Information

Job Number	RR207
Test Type	Drill Stem Test
Well Fluid Type	01 Oil
Formation	Dst 4 Arbuckle (3376-3428)
Start Test Date	2015/11/10 YYYY/MM/DD
Start Test Time	16:13:00 HH:mm:ss
Final Test Date	2015/11/10 YYYY/MM/DD
Final Test Time	23:34:00 HH:mm:ss



Test Results

Recovery

10'	GIP				
75'	O	100% O	36 Gravity @ 60 Deg		
230'	HOGCM Trace W	7% G	47% O	10% W	36% M
305'	Total Fluid				

Tool Sample: 75% O 15% W 10% M