

Customer <i>LD Drilling, Inc.</i>	Lease No.	Date <i>1/8/2016</i>	
Lease <i>York 31-D</i>	Well # <i>1</i>		
Field Order # <i>12591</i>	Station <i>Pratt, KS</i>	Casing Drill <i>4 1/2 Pipe</i>	Depth <i>2205</i>
Type Job <i>CNU/PTA</i>	Formation	County <i>Gove</i>	State <i>KS</i>
Legal Description			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>4 1/2</i>	<i>Drill Pipe</i>			Pre Pad	Max		5 Min.	
Depth <i>2205</i>	Depth 2205	From	To	Pad	Min		10 Min.	
Volume <i>31</i>	Volume 31	From	To	Frac	Avg		15 Min.	
Max Press	Max Press	From	To		HHP Used		Annulus Pressure	
Well Connection	Annulus Vol.	From	To	Flush <i>Freshwater/mud</i>	Gas Volume		Total Load	
Plug Depth	Packer Depth	From	To					

Customer Representative <i>Rick</i>	Station Manager <i>Kevin Gordley</i>	Treater <i>Derin Franklin</i>
--	---	----------------------------------

Service Units	<i>92911</i>	<i>84981</i>	<i>19843</i>	<i>19959</i>	<i>21010</i>				
Driver Names	<i>Derin</i>	<i>ED</i>	<i>ED</i>	<i>McGrew</i>	<i>McGrew</i>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>11:30 am</i>					<i>on location / safety meeting</i>
					<i>60/40 P02 4% Gel</i>
					<i>2205' - 50SK</i>
<i>12:15 pm</i>	<i>200</i>		<i>8</i>	<i>4</i>	<i>8 water</i>
1:00 pm	<i>200</i>		<i>12</i>	<i>4</i>	<i>12 cement</i>
	<i>200</i>		<i>3</i>	<i>4</i>	<i>3 water</i>
	<i>200</i>		<i>25</i>	<i>4</i>	<i>25 mud</i>
	200				
					<i>1185' - 100 SK</i>
	<i>200</i>		<i>15</i>		<i>15 water</i>
	<i>200</i>		<i>25</i>		<i>25 cement</i>
	<i>200</i>		<i>7</i>		<i>7 water</i>
					<i>400' - 50SK</i>
	<i>100</i>		<i>3</i>		<i>3 water</i>
	<i>100</i>		<i>12</i>		<i>12 cement</i>
	<i>100</i>		<i>1</i>		<i>1 water</i>
					<i>40' - 10SK</i>
	<i>50</i>		<i>25</i>		<i>25</i> <i>cement</i>
					<i>12H - 30SK</i>
<i>4:30 pm</i>	<i>50</i>		<i>7</i>		<i>7 - cement</i>

Customer <i>L.D. Drilling Inc</i>	Lease No.	Date <i>1/10/16</i>
Lease <i>York</i>	Well # <i>25C 1</i>	
Field Order # <i>R2648A</i>	Station <i>Pratt KS</i>	Casing <i>8 5/8</i>
Type Job <i>8 5/8 Surface Pipe cna</i>	Depth <i>547</i>	County <i>Greene</i>
	Formation	State <i>KS</i>
		Legal Description <i>25-15-31</i>

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth <i>547</i>	Depth	From	To	Pre Pad	Max		5 Min.
Volume <i>22.34</i>	Volume	From	To	Pad	Min		10 Min.
Max Press <i>500</i>	Max Press	From	To	Frac	Avg		15 Min.
Well Connection <i>8 5/8</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative <i>Rich</i>	Station Manager <i>Kevin Gowdley</i>	Treater <i>Scott Groves</i>
Service Units <i>20752 27463 19826 19918</i>		
Driver Names <i>Scott Mike — Shawn</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>5:00</i>					<i>On Location Safety Meeting.</i>
<i>9:15</i>					<i>Back Circulation</i>
<i>9:28</i>	<i>150</i>			<i>5</i>	<i>Pump - H₂O 3pm</i>
<i>9:30</i>	<i>300</i>		<i>5</i>	<i>5.6</i>	<i>Mix 300 sks 60/40 P02/148</i>
<i>9:42</i>	<i>300</i>		<i>61</i>	<i>5.2</i>	<i>Cement circulated to surface</i>
<i>9:44</i>	<i>250</i>		<i>3.7</i>	<i>5.3</i>	<i>Start Displacement</i>
<i>9:50</i>	<i>200</i>		<i>18</i>		<i>Shut down disp complete</i>
					<i>Job Complete</i>
					<i>Circulated 27 bbls cement to surface</i>