# BASIC \*\* 10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124

#### FIELD SERVICE TICKET 1718 12591 A

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

	ENERGY : PRESSURE PUMPIN	IC & WIDELINE	one 620-672 - 15 -				DATE	TICKET NO					
DATE OF //S	-/2016 DIS		+, ics	00	NEW WELL	OLD □ F	PROD INJ	□WDW	□ CL OF	ISTOMER RDER NO.:			
CUSTOMER /	D. Dry	In The			LEASE YOCK 31-D WELL NO. 1								
ADDRESS	PPIN	1113			COUNTY GOVE STATE 1CS								
CITY		STATE		ola I	SERVICE CREW DOSIN EZ MIR MEGYEL								
AUTHORIZED B	Υ			200	JOB TYPE:	CNU	IPTA		current)	ya mishali iy	esil In		
EQUIPMENT	T# HRS	EQUIPMENT#	HRS	EQI	JIPMENT#	HRS	TRUCK CALL	ED	PATE	AM TIN	ME OG		
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elije			DATE OF	11.6		Ethiotic (Co.)		CTATION TO	1/8	AM 5:	00		
			Telefort TV		off Park		MILES FROM	STATION TO	WELL	116	6-20		
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ITEM/PRICE REF. NO.		TERIAL, EQUIPMENT	AND SERVIO	CES US	ED	UNIT	QUANTITY	UNIT PRIC	E	\$ AMOUN	1T		
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CF153	Wooden 1	Cement Plu	5, 85/8		التائات ووالحماد معادمة	Eq	1			160	00		
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CE 203		sej 2001-3,		1		4hr	7210			1,800	00		
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SERVICE REPRESENTATIV	/E 1920 *	Endlin			RIAL AND SEF		BY: All	W.	2		.ч ур ч (1)		

FIELD SERVICE ORDER NO.



#### TREATMENT REPORT

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Customer	DDr.	1150	.g. I	nc.		ease No.						Date /	1.	1 -	, ,				
	7 Cr. 3	1-5	)			Vell#						//	18]	20.	16				
Field Order	Order # Station Production				Gasing Drill Depth					State 16									
Type Job	CNU/ I	OTA	)	•				•	Format	tion			Le	gal Desc	ription	***************************************			
PIF	PE DATA		PERI	FORAT	ΓING	DATA		FLUID	USED		***************************************	TRE	ATME	NT RE	ESUME				
Casing Size	Tubing 6	Dr. 1. 9. P. Fubing Size Shots/Ft				<u> </u>	Acid					RATE PR	ESS		ISIP				
Depth 120	Depth	epth From To			То		Pre Pad				Max				5 Min.		***************************************		
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FIELD SÉRVICE ORDER NO.

CLOUD LITHO . AN

10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

## FIELD SERVICE TICKET 1718 12698 A

PRESSURE PUMPING & WIRELINE DATE TICKET NO. ☐ CUSTOMER ORDER NO.: DATE OF JOB OLD □ PROD ☐ WDW DISTRICT WELL NO. **LEASE** CUSTOMER STATE COUNTY **ADDRESS** SERVICE CREW STATE CITY JOB TYPE: **AUTHORIZED BY** 12115 TIME **EQUIPMENT#** AM HRS **EQUIPMENT#** HRS **EQUIPMENT#** HRS TRUCK CALLED AM ARRIVED AT JOB START OPERATION **FINISH OPERATION** RELEASED MILES FROM STATION TO WELL CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP. SIGNED: X (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT) ITEM/PRICE REF. NO. MATERIAL, EQUIPMENT AND SERVICES USED UNIT QUANTITY **UNIT PRICE** \$ AMOUNT 4hr SIC

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(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



### TREATMENT REPORT

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Customer	, Pa	9/19	24	In		ease No					Date				
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Field Order		Px	211	k	8			Casing	578	591	County	30	ve		State
Type Job	6 3	ur	fac	e	Ry	se		CNW	Formatio	n			Legal D	escription	25-15-3
PIP	E DATA		PERF	FORAT	ΓING	DATA		FLUID	USED		·T	REAT	MENT	RESUME	
Casing Size	Tubing S	ize	Shots/F	t			Ac	cid			RATE	PRES	SS	ISIP	
Depth 47	Depth		From		То		Pr	e Pad		Max				5 Min.	
Volume 34	Volume		From		То		Pa	ad		Min				10 Min.	
Max Press	Max Pres	ss	From		То		Fra	ac		Avg				15 Min.	
Well Connecti	on Annulus '	Vol.	From		То					HHP Used	d			Annulus I	Pressure
Plug Depth	Packer D	epth	From		То		Flu	ısh		Gas Volur				Total Load	d
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