

BASIC

energy services, L.P.

TREATMENT REPORT

Customer <i>L.P. Drilling Inc</i>		Lease No.		Date	
Lease <i>York</i>		Well # <i>25C 1</i>		<i>1/10/16</i>	
Field Order # <i>M2648A</i>	Station <i>Pratt KS</i>	Casing <i>8 5/8</i>	Depth <i>347</i>	County <i>Greene</i>	State <i>KS</i>
Type Job <i>8 5/8 Surface Pipe CNA</i>			Formation	Legal Description <i>25-15-31</i>	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<i>8 5/8</i>							
Depth <i>347</i>	Depth	From	To	Pre Pad	Max		5 Min.
Volume <i>22.54</i>	Volume	From	To	Pad	Min		10 Min.
Max Press <i>300</i>	Max Press	From	To	Frac	Avg		15 Min.
Well Connection <i>8 5/8</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative <i>Rich</i>	Station Manager <i>Kevin Goodley</i>	Treater <i>Scott Groves</i>
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Service Units	<i>20752</i>	<i>77463</i>	<i>19826</i>	<i>19918</i>					
Driver Names	<i>Scott</i>	<i>Mike</i>		<i>Shawn</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>5:00</i>					<i>On Location - Safety Meeting.</i>
<i>9:15</i>					<i>Back Circulation</i>
<i>9:28</i>	<i>150</i>			<i>5</i>	<i>Pump - 1-120 3 pump</i>
<i>9:30</i>	<i>300</i>		<i>5</i>	<i>5.6</i>	<i>Mix 300.5 lbs 60/40 PO 2/148</i>
<i>9:42</i>	<i>300</i>		<i>61</i>	<i>5.2</i>	<i>Cement circulated to surface</i>
<i>9:44</i>	<i>250</i>		<i>3.7</i>	<i>5.3</i>	<i>Start Displacement</i>
<i>9:50</i>	<i>200</i>		<i>18</i>		<i>Shut down disp complete</i>
					<i>Job complete</i>
					<i>Circulated 77 bbls cement to surface</i>