



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1000793	1718	01/21/2016
<b>INVOICE NUMBER</b>			
<b>92026016</b>			

Pratt (620) 672-1201  
 B CMX INC  
 I 1700 N WATERFRONT PKWY BLDG 300 STE B  
 L WICHITA  
 L KS US 67206  
 T  
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Susank 'B' #1-5  
 O LOCATION  
 B COUNTY Barton  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40907766	19843-0		Net - 30 days	02/20/2016
<b>For Service Dates: 01/19/2016 to 01/19/2016</b>				
0040907766				
171812924A Cement-New Well Casing/Pi 01/19/2016				
5 1/2 Longstring Cement New Well				
AA2 Cement	175.00	EA	7.65	1,338.75 T
60/40 POZ	30.00	EA	5.40	162.00 T
C-41P	33.00	EA	1.80	59.40 T
Salt	810.00	EA	0.23	182.25 T
Cement Friction Reducer	50.00	EA	2.70	135.00 T
FLA-322	83.00	EA	3.37	280.12 T
Gilsonite	875.00	EA	0.30	263.81 T
"Top Rubber Cmt Plug, 5 1/2""	1.00	EA	47.25	47.25
"Guide Shoe - Regular. 5 1/2"" (Blue)"	1.00	EA	112.50	112.50
"Flapper Ins. Fit. Vlv., 5 1/2"" (Blue)	1.00	EA	96.75	96.75
"Turbolizer, 5 1/2"" (Blue)"	10.00	EA	49.50	495.00
"Cement Basket, 5 1/2""	1.00	EA	130.50	130.50
Mud Flush	500.00	EA	0.68	337.50 T
"Unit Mileage Chg (PU, cars one way)"	65.00	MI	2.02	131.62
Heavy Equipment Mileage	130.00	MI	3.38	438.75
"Proppant & Bulk Del. Chgs., 6211	1.00	EA	698.36	698.36
Depth Charge; 3001-4000'	1.00	EA	972.00	972.00
Blending & Mixing Service Charge	205.00	BAG	0.63	129.15
Plug Container Util. Chg.	1.00	EA	112.50	112.50
"Service Supervisor, first 8 hrs on loc.	1.00	EA	78.75	78.75

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	6,201.96
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	206.91
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	6,408.87
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 12924 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <u>01-19-16</u> DISTRICT <u>PRATH 1718</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <u>CNIX</u>		LEASE <u>SUSANK B 1-5</u> WELL NO.							
ADDRESS		COUNTY <u>NARTON</u> STATE <u>KS</u>							
CITY STATE		SERVICE CREW <u>Sullivan, CDA &amp; Frost, Masarik</u>							
AUTHORIZED BY		JOB TYPE: <u>CNW 5' 4" Stn</u>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
							<u>1-19-16</u>	<u>PM</u>	<u>12:00</u>
<u>19843</u>	<u>240</u>					ARRIVED AT JOB		<u>PM</u>	<u>2:50</u>
<u>19860</u>	<u>20</u>					START OPERATION		<u>AM</u>	
						FINISH OPERATION		<u>PM</u>	<u>8:30</u>
						RELEASED		<u>AM</u>	<u>9:15</u>
						MILES FROM STATION TO WELL			<u>69</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Kent Bruner  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA-2 cmt	SK	175		2,975 00
CP 10.3	60/40 per cent	sk	30		360 00
CC 105	C-41 P	lb	33		132 00
CC 111	SALT	lb	810		405 00
CC 112	Cmt Fracture Medium	lb	50		300 00
CC 129	7HA-322	lb	83		622 50
CC 201	7/8" Sulfur	lb	87		586 25
CF 103	TOP Rubber M...	SA	1		105 00
CF 251	Quartz Sand	SA	1		250 00
CF 1451	Flapper Insect Float	SA	1		215 00
CF 1651	Turbidometer	SK	10		1,100 00
CF 1901	P. Asphal	SK	1		290 00
CC 151	man float	gal	500		750 00
8100	Appl. oil	mi	65		292 50
8101	Hydrogen Sulfide	mi	130		975 00
8113	Bulk Nitrogen	ton	621		1,551 88
CE 204	North Chloro 3.000 4000	SA	1		2,160 00
CE 280	Pending Order	SK	205		287 00
CE 304	Oily (contains water)	SA	1		250 00
5003	SEALANT	SK	1		175 00
SUB TOTAL					13,792 13

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		<u>13,792.13</u>

SERVICE REPRESENTATIVE <u>Robert Johnson</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>Kent Bruner</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO. \_\_\_\_\_

Customer <u>CWX INC</u>		Lease No.		Date	
Lease <u>SUSANR 13</u>		Well # <u>1-5</u>		Date <u>01-19-16</u>	
Field Order # <u>12724</u>	Station <u>PRATHR</u>	Casing <u>5 1/2"</u>	Depth <u>3444'</u>	County <u>PRATT</u>	State <u>KS</u>
Type Job <u>CNW 500 kgpm</u>			Formation	Legal Description <u>S-10-13</u>	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<u>5 1/2"</u>							
Depth <u>3444'</u>	Depth	From	To	Pre Pad	Max		5 Min.
Volume <u>82</u>	Volume	From	To	Pad	Min		10 Min.
Max Press <u>1500</u>	Max Press	From	To	Frac	Avg		15 Min.
Well Connection <u>N-C</u>	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth <u>3434'</u>	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative				Station Manager <u>Paul Scott</u>				Treater <u>R.G. Sullivan</u>			
Service Units	<u>37900</u>	<u>84081</u>	<u>1534</u>	<u>79903</u>	<u>19460</u>						
Driver Names	<u>Scott</u>	<u>Paul</u>	<u>Paul</u>	<u>Paul</u>	<u>Paul</u>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<u>2:30</u>					<u>in hole</u>
<u>6:00</u>					<u>Pad 5", 10.5 min</u>
<u>6:25</u>					<u>circulating and back</u>
<u>7:40</u>	<u>450</u>		<u>5</u>	<u>200</u>	<u>400' Circ. sp.</u>
			<u>10</u>		<u>10' mud flow</u>
				<u>5</u>	<u>mix out 17" d. Ho 20'</u>
			<u>43</u>		<u>out mix 5' shut down with 400' p</u>
	<u>300</u>			<u>6</u>	<u>10' mud</u>
	<u>450</u>				<u>10' mud</u>
				<u>3</u>	<u>10' mud</u>
<u>8:30</u>	<u>1550</u>		<u>57</u>		<u>10' mud (Holt Hold)</u>
			<u>7</u>		<u>10' mud (Holt Hold)</u>
					<u>SOR 6 min</u>
					<u>Paul Scott</u>