1282255

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 4767
Name: Ritchie Exploration, Inc.
Address 1: 8100 E 22ND ST N # 700
Address 2: BOX 783188
City: WICHITA State: KS Zip: 67278 + 3188
Contact Person: Peter Fiorini
Phone: (316) 691-9500
Lease Name: MCCLELLAN 13C
Well Number: 1

API No.: 15-171-20618-00-00
Permit No: D28690.0
Reporting Year: 2015
(January 1 to December 31)

____ - SW - NW - SW Sec. 13 Twp. 17 S. R. 31 ☐ E ☑ W
(Q/Q/Q/Q)
1419 feet from ☐ N / ☑ S Line of Section
4868 feet from ☑ E / ☐ W Line of Section
County: Scott

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Cedar Hills
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	15281	0	0		31
February	9341	0	0		28
March	10342	0	0		31
April	10009	0	0		30
May	10342	0	0		31
June	9622	0	0		30
July	10136	0	0		31
August	10136	0	0		31
September	9811	0	0		30
October	10136	0	0		31
November	9594	0	0		30
December	9977	0	0		31
TOTAL	124727		0		

Submitted Electronically