1282406

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 6078
Name: Evans Oil Inc.
Address 1: 2100 W. VIRIGINIA RD
Address 2:
City: COLONY State: KS Zip: 66015 + __ __ __ __
Contact Person: Matt Bowen
Phone: (316) 644-8325
Lease Name: R.E. CAMP LEASE
Well Number: 8-OE

API No.: 15-011-23364-00-01
Permit No: E30640.2
Reporting Year: 2015
(January 1 to December 31)

SE - SE - NW - NE Sec. 36 Twp. 23 S. R. 21 ☑ E ☐ W
(Q/Q/Q/Q)
4095 feet from ☐ N / ☑ S Line of Section
1585 feet from ☑ E / ☐ W Line of Section
County: Bourbon

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 450 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 30 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 5 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	310	130	0		31
February	280	130	0		28
March	310	130	0		31
April	300	130	0		30
May	310	130	0		31
June	300	130	0		30
July	310	130	0		31
August	310	140	0		31
September	300	140	0		30
October	310	140	0		31
November	300	140	0		30
December	310	140	0		31
TOTAL	3650		0		

Submitted Electronically