1282551

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5387
Name: The Buckeye Corporation dba Aztec Oil Co. Division
Address 1: PO BOX 1020
Address 2:
City: EL DORADO State: KS Zip: 67042 + 1020
Contact Person: Brady Sharp
Phone: (316) 321-3800
Lease Name: FARNER
Well Number: 4

API No.: 15-015-22005-00-01
Permit No: E21253.3
Reporting Year: 2015
(January 1 to December 31)

____ - SE - SW - NW Sec. 31 Twp. 27 S. R. 7 ☑ E ☐ W
(Q/Q/Q/Q)
990 feet from ☐ N / ☑ S Line of Section
2310 feet from ☑ E / ☐ W Line of Section
County: Butler

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: Bv Sd
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1070	700	0		31
February	904	700	0		28
March	1063	700	0		31
April	825	710	0		30
May	780	760	0		31
June	666	700	0		30
July	744	710	0		31
August	1089	710	0		31
September	986	710	0		30
October	1462	700	0		31
November	1436	700	0		30
December	1191	720	0		31
TOTAL	12216		0		

Submitted Electronically