KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1282731

Form CP-111 June 2011 Form must be Typed Form must be signed All blanks must be complete

## **TEMPORARY ABANDONMENT WELL APPLICATION**

| OPERATOR: License#   |                  |                |              | API No. 15-          | API No. 15                      |                            |        |           |  |  |
|--|------------------|----------------|--------------|----------------------|---------------------------------|----------------------------|--------|-----------|--|--|
| Name:  |                  |                |              | Spot Descr           | Spot Description:               |                            |        |           |  |  |
| Address 1:   |                  |                |              |                      | Sec                             | c Twp S. F                 |        | E W       |  |  |
| Address 2:   |                  |                |              |                      |                                 | feet from N                |        |           |  |  |
| City:   State:   Zip:     Contact Person:    Contact Person Email: |                  |                |              |                      | feet from E / W Line of Section |                            |        |           |  |  |
|  |                  |                |              |                      | GPS Location: Lat:, Long:       |                            |        |           |  |  |
|  |                  |                |              |                      |                                 |                            |        |           |  |  |
|  |                  |                |              | Lagas Nam            |                                 |                            |        |           |  |  |
|  |                  |                |              | Well Type: (         |                                 |                            |        |           |  |  |
| Field Contact Person Phone   | e:()             |                |              |                      | SWD Permit #: ENHR Permit #:    |                            |        |           |  |  |
|  | ()               |                |              | Gas Sto              | orage Permit #:                 |                            |        |           |  |  |
|  |                  |                |              | Spud Date:           |                                 | Date Shut-In:              |        |           |  |  |
|  | Conductor        | Surfac         | e            | Production           | Intermediat                     | e Liner                    | Tubing | g         |  |  |
| Size   |                  |                |              |                      |                                 |                            |        |           |  |  |
| Setting Depth  |                  |                |              |                      |                                 |                            |        |           |  |  |
| Amount of Cement   |                  |                |              |                      |                                 |                            |        |           |  |  |
| Top of Cement  |                  |                |              |                      |                                 |                            |        |           |  |  |
| Bottom of Cement   |                  |                |              |                      |                                 |                            |        |           |  |  |
| Casing Fluid Level from Sur  | rface:           |                | _ How Deterr | nined?               |                                 | D                          | ate:   |           |  |  |
| Casing Squeeze(s):   | to w             | /s             | acks of ceme | nt, to               | w /                             | sacks of cement. D         | ate:   |           |  |  |
| Do you have a valid Oil & G  | as Lease? Yes    | No             |              |                      |                                 |                            |        |           |  |  |
|  |                  |                |              |                      |                                 | Depth of casing leak(s):   |        |           |  |  |
| Type Completion:   | .I ALT. II Depth | of: DV Tool    | (depth)      | w / sacks            | s of cement                     | Port Collar: w /           | sack   | of cement |  |  |
| Packer Type:   | Size: _          |                |              | _ Inch Set at:       |                                 | - Feet                     |        |           |  |  |
| Total Depth:   | Plug B           | ack Depth:     |              | Plug Back Meth       | od:                             |                            |        |           |  |  |
| Geological Date:   |                  |                |              |                      |                                 |                            |        |           |  |  |
| Formation Name   | Formatio         | n Top Formatio | n Base       |                      | Compl                           | letion Information         |        |           |  |  |
| 1  | At:              | to             | Feet         | Perforation Interval | to                              | Feet or Open Hole Interval | to     | Feet      |  |  |
|  |                  | to             |              |                      |                                 |                            |        | Feet      |  |  |

## Submitted Electronically

| <i>Do NOT Write in This<br/>Space -</i> KCC USE ONLY | Date Tested: | Results:  | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by:                                 |              | Comments: |               |                |                           |
| TA Approved: 🗌 Yes 🗌 D                               | enied Date:  |           |               |                |                           |

## Mail to the Appropriate KCC Conservation Office:

| Norm bath lass nos tak an Andrikanan mad and being     | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801                      | Phone 620.225.8888 |
|--|---|--------------------|
| $\begin{array}{ c c c c c c c c c c c c c c c c c c c$ | KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.630.4000 |
|  | KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720                             | Phone 620.432.2300 |
|  | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651                             | Phone 785.625.0550 |

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-225-8888 Fax: 620-225-8885 http://kcc.ks.gov/

Jay Scott Emler, Chairman Shari Feist Albrecht, Commissioner Pat Apple, Commissioner Sam Brownback, Governor

February 09, 2016

Colby Welch Horseshoe Operating, Inc. 110 W LOUISIANA STE 200 MIDLAND, TX 79701-3414

Re: Temporary Abandonment API 15-075-20671-00-00 TATE 1 NE/4 Sec.27-24S-41W Hamilton County, Kansas

Dear Colby Welch:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/09/2017.

\* If you return this well to service or plug it, please notify the District Office.

\* If you sell this well you are required to file a Transfer of Operator form, T-1.

\* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/09/2017.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"