1282825

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 6246
Name: Bennett & Schulte Oil Co., A General Partnership
Address 1: PO BOX 329
Address 2:
City: RUSSELL State: KS Zip: 67665 + 0329
Contact Person: Joe Roth
Phone: (785) 483-2721
Lease Name: SCHULTE
Well Number: 1

API No.: 15-051-00403-00-01
Permit No: D20128.0
Reporting Year: 2015
(January 1 to December 31)

____ - SW - SE - NW Sec. 26 Twp. 14 S. R. 16 ☐ E ☑ W
(Q/Q/Q/Q)
2977 feet from ☐ N / ☑ S Line of Section
3670 feet from ☑ E / ☐ W Line of Section
County: Ellis

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 75 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 275 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	15500	0	0		31
February	14000	0	0		28
March	15500	0	0		31
April	15000	0	0		30
May	15500	0	0		31
June	15000	0	0		30
July	15500	0	0		31
August	15500	0	0		31
September	15000	0	0		30
October	15500	0	0		31
November	15000	0	0		30
December	15500	0	0		31
TOTAL	182500		0		

Submitted Electronically