CORRECTION #1

Confidentiality Requested:
☐ Yes ☑ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1282833

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5150
Name: Colt Energy Inc
Address 1: PO BOX 388
Address 2:
City: IOLA State: KS Zip: 66749 + 0388
Contact Person: SHIRLEY STOTLER
Phone: (33606) 365-3111
CONTRACTOR: License # 33606
Name: Thornton Air Rotary, LLC
Wellsite Geologist: REX ASHLOCK
Purchaser: COFFEYVILLE RESOURCES, LLC

Designate Type of Completion:

☑ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ WSW ☐ SWD ☐ SIOW
☐ Gas ☐ D&A ☑ ENHR ☐ SIGW
☐ OG ☐ GSW ☐ Temp. Abd.
☐ CM *(Coal Bed Methane)*
☐ Cathodic ☐ Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:

☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer

☐ Commingled Permit #:
☐ Dual Completion Permit #:
☐ SWD Permit #:
☑ ENHR Permit #: E-10334
☐ GSW Permit #:

01/29/2014	02/24/2014	3/14/2014
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-001-30830-00-00
Spot Description:
SE - SW - SE - SE Sec. 14 Twp. 25 S. R. 19 ☑ East ☐ West
50 Feet from ☐ North / ☑ South Line of Section
890 Feet from ☑ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☑ SE ☐ SW

GPS Location: Lat: *(e.g. xx.xxxxx)* , Long: *(e.g. -xxx.xxxxx)*
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Allen
Lease Name: Conger Well #: A9-i
Field Name: MORAN
Producing Formation: BARTLESVILLE
Elevation: Ground: 1077 Kelly Bushing: 0
Total Vertical Depth: 970 Plug Back Total Depth: 962
Amount of Surface Pipe Set and Cemented at: 22 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 0
feet depth to: 962 w/ 115 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 1000 ppm Fluid volume: 80 bbls
Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite:

Operator Name: COLT ENERGY, INC
Lease Name: WOLFE License #: 5150
Quarter NW Sec. 24 Twp. 25 S. R. 19 ☑ East ☐ West
County: ALLEN Permit #: D27058

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ **Confidentiality Requested**
Date:
☐ **Confidential Release Date:**
☑ **Wireline Log Received**
☐ **Geologist Report Received**
☑ **UIC Distribution**
ALT ☐ I ☑ II ☐ III **Approved by:** NAOMI JAMES **Date:** 02/03/2016

CORRECTION #1
Page Two

[redacted]

1282833

Operator Name: Colt Energy Inc Lease Name: Conger Well #: A9-i

Sec. 14 Twp. 25 S. R. 19 ☑ East ☐ West County: Allen

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken ☐ Yes ☑ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☑ No

Cores Taken ☑ Yes ☐ No

Electric Log Run ☑ Yes ☐ No

List All E. Logs Run:

COMPENSATED DENSITY SIDEWALL NEUTRON LOG
DUAL INDUCTION LL3/GR LOG
GAMMA RAY/ NEUTRON/CCL

☑ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
SEE ATTACHED	0	0
DRILLERS LOG	0	0

CASING RECORD ☑ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11.25	8.625	24	22.2	PORTLAND	4	0
Production	6.75	4.5	4	962	THICK SET	115	0

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate ☐ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone	-			
	-			

Did you perform a hydraulic fracturing treatment on this well? ☑ Yes ☐ No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☑ No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth
4	785-794	15GAL 15% HCL	785-794
		2000# 20/40 SAND	

TUBING RECORD: Size: 1.5 Set At: 787.05 Packer At: 0 Liner Run: ☐ Yes ☑ No

Date of First, Resumed Production, SWD or ENHR. 3/14/2014

Producing Method: ☑ Flowing ☐ Pumping ☐ Gas Lift ☐ Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:
☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION:
☐ Open Hole ☑ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)*
☐ Other *(Specify)*

PRODUCTION INTERVAL:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	Colt Energy Inc
Well Name	Conger A9-i
Doc ID	1282833

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	11.25	8.625	24	22.2	PORTLAND	4	0
Production	6.75	4.5	4	962	THICK SET	115	0

COLT ENERGY, INC. — OIL OPERATION

WELL PULLING RECORD

Date 3-20-14

Lease Name Conger Well No. AX9-1

Reason for Pulling Not pumping

Type of Pump Removed

Special Equip. Removed (Anchors, Checks, etc.)

T.D., SLM Fluid Level from Surface

Well Conditions Seen (Corrosion, Gas, Gyp, Paraffin, Sand, etc.)

Chemical Treatment (Kind and Amount)

Type of Pump Run In

Special Equipment (Anchors, Checks, etc.) Run In

Additional Information; including jack or other repairs, tubing clamp loose, and oil cleanup.

ran 27 joints of 1½ fiberglass
ran ball knocker

Called In By Signed By Devin

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COLT ENERGY INC.

MATERIAL TRANSFER

Account no.	Debit	Credit

MT № 4037

DATE

3-20 20 14

From _____

To Conger AG

Quan.	Description	Part #	Price	Amount	
27 Jts	1½" FB pipe 787.05'				
28	O Rings				
1	c/o adapter SF				
1	4½" wellhead				
2	O Rings				
1	2 3/8" x 2" BR Swedge				
1	2" Br Ball valve				
1	2" x ¼" Bushing				
1	¼" Ball valve				
1	2" x 4" BR nipple				
1	2" Br ball valve				

Approved by _____ Received by Devin MB

Summary of Changes

Lease Name and Number: Conger A9-i

API/Permit #: 15-001-30830-00-00

Doc ID: 1282833

Correction Number: 1

Approved By: NAOMI JAMES

Field Name	Previous Value	New Value
Approved By	Deanna Garrison	NAOMI JAMES
Approved Date	04/16/2014	02/03/2016
CasingAdd_Type_PctPDF_1		0
CasingAdd_Type_PctPDF_2		0
CasingPurposeOfStringPDF_1	SURFACE	Surface
CasingPurposeOfStringPDF_2	LONG STRING	Production
CasingSettingDepthPDF_2	10.5	962
Completion - ENHR	No	Yes
Completion Or Recompletion Date	02/24/2014	3/14/2014
Date of First or Resumed Production or SWD or Enhr		3/14/2014

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
ENHR - Permit Number		E-10334
Producing Method Flowing	No	Yes
Save Link	../../kcc/detail/operatorEditDetail.cfm?docID=1199979	../../kcc/detail/operatorEditDetail.cfm?docID=1282833
TopsDatum1		0
TopsDatum2		0
TopsDepth1		0
TopsDepth2		0

Summary of Attachments

Lease Name and Number: Conger A9-i

API: 15-001-30830-00-00

Doc ID: 1282833

Correction Number: 1

Attachment Name

records of fiberglass tubing