



**ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY**

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____
Lease Name: _____
Well Number: _____

API No.: _____
Permit No.: _____
Reporting Year: _____
(January 1 to December 31)
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ E W
(a/a/a/a)
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
County: _____

I. Injection Fluid:

Type (Pick one): Fresh Water Treated Brine Untreated Brine Water/Brine
Source: Produced Water Other (Attach list)
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: _____ psi Injection Zone: _____
Maximum Authorized Injection Rate: _____ barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ (Include TA's)

| III. | Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|------|--------------|-----------------------------|---------------------------|---------------------------|-------------------------|------------------------|
| | January | _____ | _____ | _____ | _____ | _____ |
| | February | _____ | _____ | _____ | _____ | _____ |
| | March | _____ | _____ | _____ | _____ | _____ |
| | April | _____ | _____ | _____ | _____ | _____ |
| | May | _____ | _____ | _____ | _____ | _____ |
| | June | _____ | _____ | _____ | _____ | _____ |
| | July | _____ | _____ | _____ | _____ | _____ |
| | August | _____ | _____ | _____ | _____ | _____ |
| | September | _____ | _____ | _____ | _____ | _____ |
| | October | _____ | _____ | _____ | _____ | _____ |
| | November | _____ | _____ | _____ | _____ | _____ |
| | December | _____ | _____ | _____ | _____ | _____ |
| | TOTAL | _____ | _____ | _____ | _____ | _____ |



BAKER PETROLITE
HAYS KANSAS, 67601

Report Date: 2/8/2016

Complete Water Analysis Report SSP v.8

Customer: DOUBLE K OIL, District: GREAT BEND, Area: RIGA, Lease: KOHL SWD, Sample Point Name: WATER TANK, Sales Rep: DANNY GROSS, Sample Date: 2/8/2016, Log Out Date: 2/8/2016, Analyst: DANNY GROSS

DOUBLE K OIL, KOHL SWD, WATER TANK

Field Data and Analysis of Sample table containing parameters like Temperature, pH, Alkalinity, and various ion concentrations in mg/L and meq/L.

Table with 10 columns: Conditions, Barite (BaSO4), Calcite (CaCO3), Gypsum (CaSO4 2H2O), Anhydrite (CaSO4). Rows show data for temperatures from 70°F to 140°F.

Table with 10 columns: Conditions, Celestite (SrSO4), Halite (NaCl), Iron Sulfide (FeS), Iron Carbonate (FeCO3). Rows show data for temperatures from 70°F to 140°F.

Note 1: When assessing the severity of the scale problem... Note 2: Precipitation of each scale is considered separately... Note 3: Saturation Index predictions on this sheet use pH and alkalinity...

Calculate button and ScaleSoftPitzer™ SSP2010 logo