1283107

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32446
Name: Merit Energy Company, LLC
Address 1: 13727 Noel Road, Suite 1200
Address 2:
City: Dallas State: TX Zip: 75240 + __ __ __ __
Contact Person: Katherine McClurkan
Phone: (972) 628-160
Lease Name: SERU
Well Number: 11-1

API No.: 15-129-21194-00-02
Permit No: E28131.7
Reporting Year: 2015
(January 1 to December 31)

____ - ____ - NW - SE Sec. 3 Twp. 33 S. R. 40 ☐ E ☑ W
(Q/Q/Q/Q)
1947 feet from ☐ N / ☑ S Line of Section
1818 feet from ☑ E / ☐ W Line of Section
County: Morton

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1800 psi Injection Zone: Morrow
Maximum Authorized Injection Rate: 3500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	38881	950	0		31
February	35585	1050	0		28
March	45041	1298	0		31
April	43052	1600	0		30
May	36949	1140	0		31
June	36831	1106	0		30
July	34675	1102	0		31
August	39185	1150	0		31
September	35184	1200	0		30
October	37332	1103	0		31
November	35758	1100	0		30
December	40151	1100	0		31
TOTAL	458624		0		

Submitted Electronically